

State of Colorado  
Oil and Gas Conservation Commission  
DEPARTMENT OF NATURAL RESOURCES



WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 59100	Contact Name & Phone
Name of Operator: Rex Monahan	John Schell Jr.
Address: Box 1231	No: (970) 520-0323
City: Sterling State: Co Zip: 80751	Fax:
API Number: 05- 075072950	
Well Name: Elenz Number: #1	
Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE Section 21-12N-52W	
County: Logan Federal, Indian or State lease number:	
Field Name: Pebble Field Number: 68200	

ET	OE	PR	ES
24 hour notice required, contact			
@			
Complete the Attachment Checklist			
Wellbore Diagram	Opér	OGCC	
Cement Job Summary			
Wireline Job Summary			

☐ Notice of Intent to Abandon

☒ Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment:	<input type="checkbox"/> Dry	<input type="checkbox"/> Production Sub-economic	<input type="checkbox"/> Mechanical Problems	<input type="checkbox"/> Other
Casing to be pulled:	<input type="checkbox"/> No	<input type="checkbox"/> Yes	Top of casing cement:	
Fish in hole:	<input type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Wellbore has uncemented casing leaks:	<input type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Details:				

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing String	Size	Cement Top	Stage Cement Top

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth	CIBP #2 Depth	CIBP #3 Depth	NOTE: Two (2) sacks cement required on all CIBPs		
2. Set 40 sks cmt from 4895 ft. to 4644 ft. in <input checked="" type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus					
3. Set 40 sks cmt from 500 ft. to 600 ft. in <input checked="" type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus					
4. Set sks cmt from ft. to ft. in <input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus					
5. Set sks cmt from ft. to ft. in <input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus					
6. Set sks cmt from ft. to ft. in <input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus					
7. Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing					
8. Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing					
9. Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing					
10. Set 50 SKS 1/2 in 1/2 out surface casing from 62 ft. to 162 ft.					
11. Set 20 SKS @ surface					
Cut 4 feet below ground level, weld on plate		Dry-Hole Marker <input type="checkbox"/> No <input type="checkbox"/> Yes			
Set SKS in rate hole		Set SKS in mouse hole			

Additional Plugging Information for Subsequent Report Only

Casing recovered: 608 ft. of 5 1/2" in. casing	Plugging date: 11-5-03
*Wireline contractor: NueXWireline	
*Cementing contractor: Yetter Well Service, Inc.	
Type of cement and additives used: Portland	
*Attach job summaries.	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.  
Print Name Rex Monahan

Signed \_\_\_\_\_ Title: Operator Date: 11/19/03

OGCC Approved: Ed D. Matter Title: Engineer Date: 12/22/03

CONDITIONS OF APPROVAL, IF ANY:





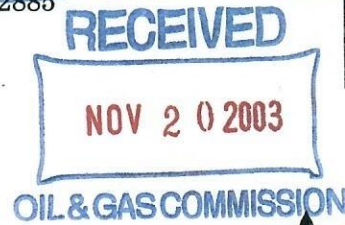
# YETTER WELL SERVICE, INC.

P.O. Drawer 1808 • Sterling, Colorado 80751-7808

Phone (970) 522-2885

## Invoice

Date	Invoice #
11/12/2003	5901




Bill To

REX MONAHAN  
P O BOX 1231  
STERLING CO 80751



Vendor /P.O Number	Terms	Due Date	Work Ordered By	
11/01 - 11/06/03	NET 30 DAYS	12/12/2003	JOHN SCHELL	ELENZ

Quantity	Item Code	Description	Price Each	Amount
39	RIG #9	PULLING UNIT (time in hours)	175.00	6,825.00
0.5	GALLON	PIPE DOPE	52.00	26.00T
14	BENTONITE	DRILLING MUD	8.00	112.00T
1	CU	CEMENTING UNIT	400.00	400.00
5	MP	CIRCULATING PUMP	50.00	250.00
1	ELEV	CASING TOOLS/ per day	150.00	150.00
4	XL	EXTRA LABOR/ per hour	22.00	88.00
160	SACKS	PORTLAND CEMENT	8.70	1,392.00T
1	RW	ROD WIPING RUBBER	5.30	5.30T
1	PW	2.5" TUBING WIPER RUBBER	16.00	16.00T
4	TRUCKING	TANDEM-AXLE	70.00	280.00
3.5	TRUCKING	CEMENT TRUCK	70.00	245.00
1.5	TRUCKING	TWO TON	46.00	69.00
1	TRUCKING	TWO TON	55.00	55.00
 HAPPY THANKSGIVING!				

WE APPRECIATE YOUR PROMPT PAYMENTS!

**Subtotal** \$9,913.30

**Sales Tax (3.9%)** \$60.50

**Total** \$9,973.80

**Balance Due** \$9,973.80

1.5%/MONTH FINANCE CHARGE ON PAST DUE INVOICES

OFFICE HOURS: 8-5, MONDAY-SATURDAY  
24-HOUR PHONE: (970) 522-2885





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11/12/2003	5901

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REX MONAHAN  
P O BOX 1231  
STERLING CO 80751



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24-HOUR PHONE: (970) 522-2885





# YETTER WELL SERVICE, INC.

P.O. Box 1808 • Sterling, Colorado 80751-7808

Phone (970) 522-2885

Date 11-1-03 / 11-3-03

COMPANY Rex Maudman

LEASE Ellenz

WELL NO. \_\_\_\_\_

RIG # 9

COUNTY Logan

Work Ordered By: Edna Shell

Job Description: A+D

	HOURS	TOTAL
11-1-03		
Move Rig To Location + Rig up, spot in Rod	2	
Trailer, SDEN		
11-3-04		
Pull + Lay down Rods + Polish Rod, Blow down the		
unland + upset packer, Test the out of hole, Blow	11 1/2	
2 STS + Find 4 Rod cut STS, Dig out surface head +		
Set up work floor, decide to drop CSG + cut off surface		
head due to a patch on the CSG above the slip		
SDEN		
RODS 198 3/4	PUMP _____	SUBS _____
TUBING 167 STS 2 1/2	SUBS _____	OTHER 5 1/2 packer
Remarks:		
FURNISHED	1/2 Gallon Dope	\$26 00
	14 sz Gel @ \$8.00	112 00
	Cement unit	400 00
	Mud Pump 5 hr min Charge @ \$50.00 Per/hr	250 00
	CSG Tools	150 00
	Extra Labor - Gene	4 @ \$22.00 88 00
- incl 10 extra -	160 sz Cement @ \$8.70	1392 00
	1 Rod wiping Rubber	5 30
	1 tbg wiping Rubber	16 00
UNIT CHARGE	S. Jukka @ \$175.00	13 1/2 2362 50
	C. Caughela	13 1/2
	K. Gindler	13 1/2
	3.9% TAX (\$1551.30)	60 50
	TOTAL	\$4862 30

Continued





# YETTER WELL SERVICE, INC.

P.O. Box 1808 • Sterling, Colorado 80751-7808

Phone (970) 522-2885

Date 11-4-03 / 11-5-03

COMPANY Rex Mordhan

LEASE Ellenz

WELL NO. \_\_\_\_\_

RIG #9

COUNTY Laguna

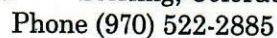
Work Ordered By: John Shell

Job Description: A+H

		HOURS	TOTAL
11-4-03			
Run the back in the hole, set up pump + cement unit, mix + pump 170 bag gyl to circulate hole clean			
Mix + pump 40 sv bottom plug, pull + stand back		12	4820
600' log, lay down Reel of log on floor, dig out surface csg + stand by Sam welder to drop csg + cut off surface head SDEN			
11-5-03			
work csg @ 170,000, only get 5 1/2" stretch, Rig up wireline + short csg @ 600', pull + lay down 21 5/8 5 1/2, trip log in the hole, Mix + pump 40 sv plug, pull + lay down 15 5/8, Mix + pump 50 sv 1 1/2 in 1/2 out plug, pull + lay down 5 5/8		11 1/2	600'
Mix + pump 20 sv surface plug, Run up + back out SDEN			
RODS 192 3/4	PUMP		
TUBING 162 5/8 2 1/2	SUBS		
	OTHER 5 1/2 packers		162'
Remarks:			
FURNISHED			
UNIT CHARGE			
S. Under		23 1/2	\$4112 50
C. Cauchola		23 1/2	
K. Gindler		23 1/2	
TAX			
TOTAL			\$4112 50

Continued





Date 11-6-03

COMPANY

Rex Mouchere

LEASE

Elmore

WELL NO.

RIG 49

COUNTY

Logan

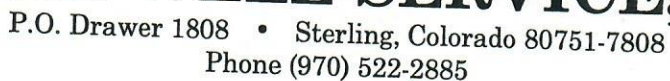
**Work Ordered By:**

John Shell

**Job Description:**

 $P + A$ [illegible]





$P \vdash A$

Invoice Total \$9973.80





02489

**INVOICE**

REX MONAHAN  
P.O. BOX 1231  
STERLING, CO 80751

INVOICE DATE 11-13-03

COUNTY AND STATE		LOCATION OF WELL		WELL NO.
LOGAN COUNTY, CO		LEASE	ELENZ	
DATE SHIPPED	YOUR ORDER #	ORDERED BY	OUR ORDER #	
11-4-03		JOHN SCHELL	FIELD TICKET # 3455	

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
1	608 CASING CUT		900.00

ALL BILLS PAYABLE AT 12610 WCR 25 1/2 • FORT LUPTON, CO 80621

TERMS: NET 30 DAYS - INTEREST CHARGED AT THE RATE OF 1 1/2 % PER MONTH AFTER 30 DAYS.