

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESRECEIVED
FEB 24 1995
COLO. OIL & GAS CONS. COMMAPPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input checked="" type="checkbox"/> (RECOMPLETE)		5. LEASE DESIGNATION AND SERIAL NO.															
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME															
2. OPERATOR: Rex Monahan ADDRESS: P.O. BOX 1231 CITY: Sterling STATE: CO ZIP: 80751		7. UNIT AGREEMENT NAME															
3. PHONE NO. (303) 522-0774		8. FARM OR LEASE NAME															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 660' FSL, 660' FEL, SE/4 At proposed Prod. zone Same		9. WELL NO. 1															
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)		10. FIELD AND POOL OR WILDCAT															
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660'		11. QTR. QTR. SEC. T.R. AND MERIDIAN															
15. NO. OF ACRES IN LEASE* Approx. 160		SE SE Sec. 21-T12N-R52W															
16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL		12. COUNTY															
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		Logan															
18. PROPOSED DEPTH		19. OBJECTIVE FORMATION															
20. ELEVATIONS (Show whether GR or KB) 4498' KB		D Sandstone															
21. DRILLING CONTRACTOR PHONE NO.		22. APPROX. DATE WORK WILL START															
23. PROPOSED CASING AND CEMENTING PROGRAM		March 10, 1995															
<table border="1"><thead><tr><th>SIZE OF HOLE</th><th>SIZE OF CASING</th><th>WEIGHT PER FOOT</th><th>SETTING DEPTH</th><th>QUANTITY OF CEMENT</th></tr></thead><tbody><tr><td>12-1/4"</td><td>9-5/8"</td><td>32</td><td>162' KB</td><td>125 SX.</td></tr><tr><td>7-7/8"</td><td>5 1/2"</td><td>14</td><td>5243'</td><td>100 SX.</td></tr></tbody></table>			SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	12-1/4"	9-5/8"	32	162' KB	125 SX.	7-7/8"	5 1/2"	14	5243'	100 SX.
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12-1/4"	9-5/8"	32	162' KB	125 SX.													
7-7/8"	5 1/2"	14	5243'	100 SX.													
24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> If NOT surface bond must be on file or copy of surface agreement must be furnished. If irrigated land, surface bond of \$5000 is required.																	
*DESCRIBE LEASE BY QTR. QTR., SEC., TNSHP., R.NG. SE/4 Sec. 21-T12N-R52W.																	
PLEASE FILL IN APPROPRIATE CODES: OPER. NO. 59100 DRLR. NO. FIELD NO. 68200 LEASE NO. 33041 FORM CD. Rule 316																	

25. PRINT James W. Rowland
SIGNED James W. Rowland TITLE Engineer DATE February 23, 1995

This space for Federal or State Use

PERMIT NO. APPROVAL DATE FEB 28 1995 EXPIRATION DATE
APPROVED BY B. Brubaker TITLE Director DATE FEB 28 1995
Oil & Gas. Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER

05

075072950



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