

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER		5. FEDERAL/INDIAN OR STATE LEASE NO.
2. NAME OF OPERATOR Rex Monahan		6. PERMIT NO.
3. ADDRESS OF OPERATOR P.O. Box 1231 CITY STATE ZIP CODE Sterling, CO 80751		7. API NO. 05 075072950
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL, 660' FEL, SE/4 At proposed prod. zone		8. WELL NAME Elenz
		9. WELL NUMBER 1
		10. FIELD OR WILDCAT Pebble
12. COUNTY Logan		11. QTR. QTR. SEC., T.R. AND MERIDIAN SE SE Sec. 21-T12N-R52W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☐ PLUG AND ABANDON
☐ MULTIPLE COMPLETION
☐ COMMINGLE ZONES
☐ FRACTURE TREAT
☐ REPAIR WELL
☒ OTHER RECOMPLETE

13B. SUBSEQUENT REPORT OF:

- ☐ FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)
☐ ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
☐ REPAIRED WELL
☐ OTHER
*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingle Completions and Recompletions

13C. NOTIFICATION OF:

- ☐ SHUT-IN; TEMPORARILY ABANDONED
(DATE _____)
(REQUIRED EVERY 6 MONTHS)
☐ PRODUCTION RESUMED
(DATE _____)
☐ LOCATION CHANGE (SUBMIT NEW PLAT)
☐ WELL NAME CHANGE
☐ OTHER _____

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK March, 1995

We plan to test the "D" Sandstone in this well in the following manner:

- Set a CIBP at approximately 5,150' KB to isolate the "J" Sandstone perforations. Set 2 sacks of cement on top of the CIBP using a dump bailer.
- Perforate the "D" Sandstone in the interval 5,064' - 5,068' KB with 4 JSPF.
- Test the hydrocarbon productivity of the interval. If it is determined to be economic it will be returned to production. If it isn't economic, the well will be plugged and abandoned.

16. I hereby certify that the foregoing is true and correct



SIGNED

TELEPHONE NO. (303) 522-0774

NAME (PRINT) James W. Rowland

TITLE Engineer

DATE Feb. 23, 1995

(This space for Federal or State office use)

APPROVED

TITLE

DATE

2-28-95

CONDITIONS OF APPROVAL, IF ANY:

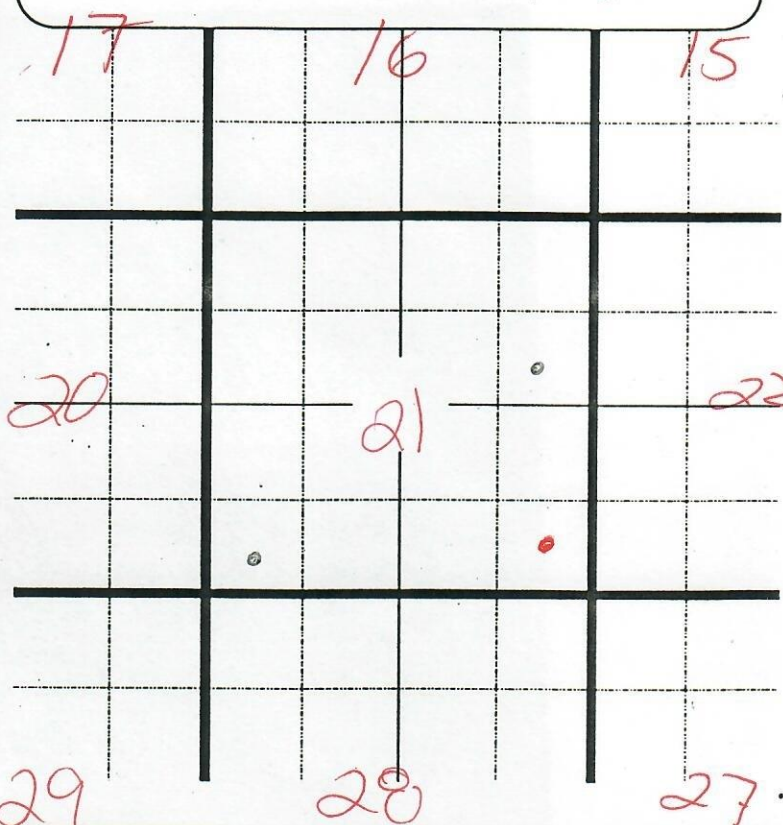
RECOMPLETION APD CHECKLIST

Operator Rex Monahan Location: 660 S 660 E
SESE 21 12 N 52W
 Well Name: Elenz #1 API # 05 075 7295

Existing	Formation	Spacing order	Unit	API Sfx
	J	—	—	0
	P			1

Notes

Well spot, adjacent wells, water wells, spacing units, etc.



OK	Fee Paid	<u>Y</u>	N
X	Common Interest	Y	N
X	Legal Location	<u>Y</u>	N
X	Aquifer Protection	<u>OK</u>	
X	Cement Bond Log	Existing Y <u>N</u> Adequate Y N	Required to verify compliance Y <u>N</u>
X	Uphole formations (ie. Susx)	Depth: <u>None</u>	Isolated Y N Productive in 1 mile radius Y N

RECOMPLETE

ROUTING SLIP

Director	
Dpty Dir.	
Bonding	
Envir.	
Permit	
Engineer	

Date Permit Received

2/24/95

Permit No. _____

Mineral Ownership Code _____

Surface Ownership Code _____

Plugging Bond Code _____

Surface Damage Bond Code _____

Date of Check 2/23/95

Check # 45065

Amount \$ 200.00

Operator Rex Monahan

Maker of Check Same

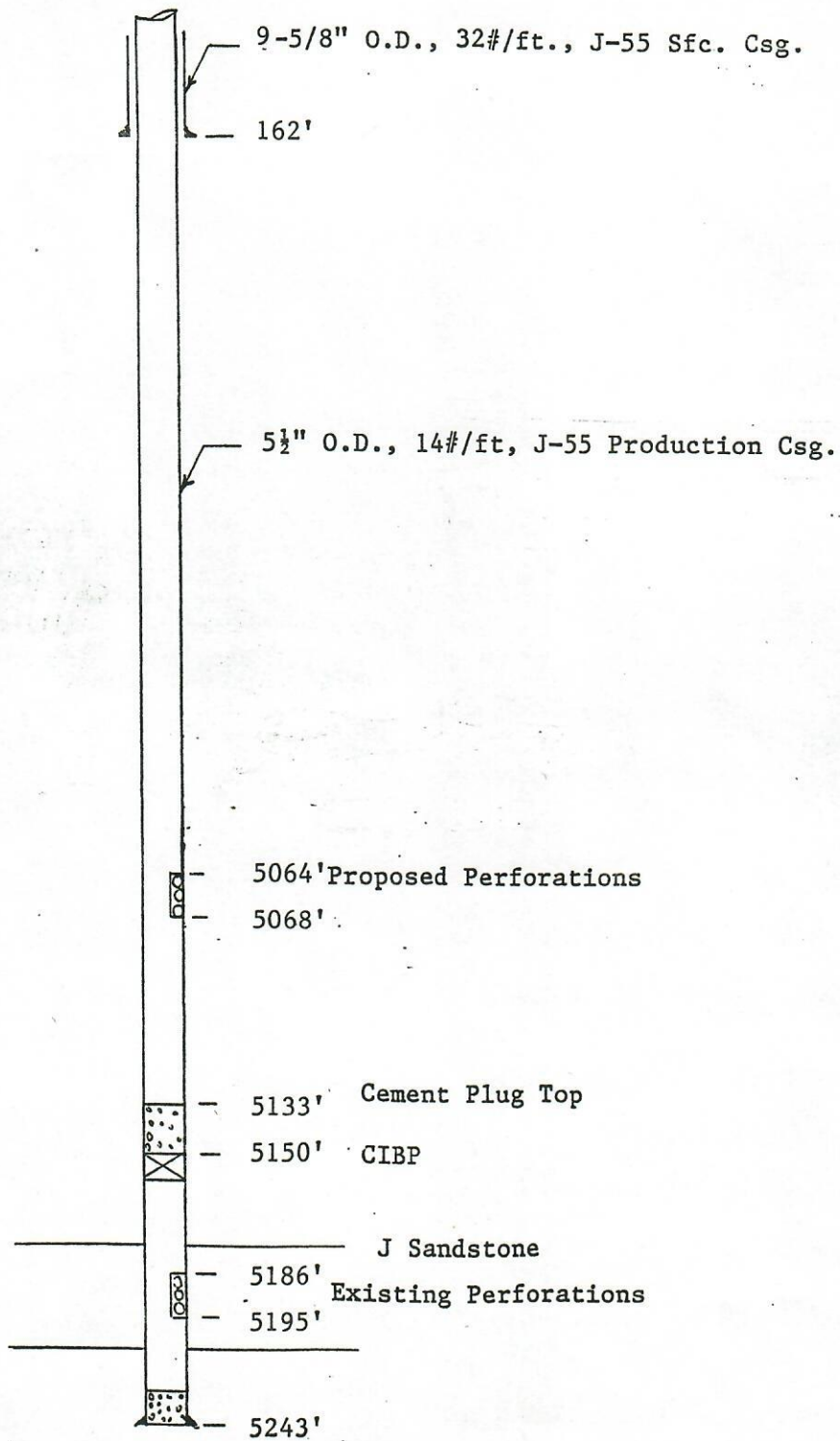
Bank Issued On Northwest Bank Sterling

By Michelle

Rec 358

ELENZ #1
WELLBORE DIAGRAM

FEBRUARY 22, 1995

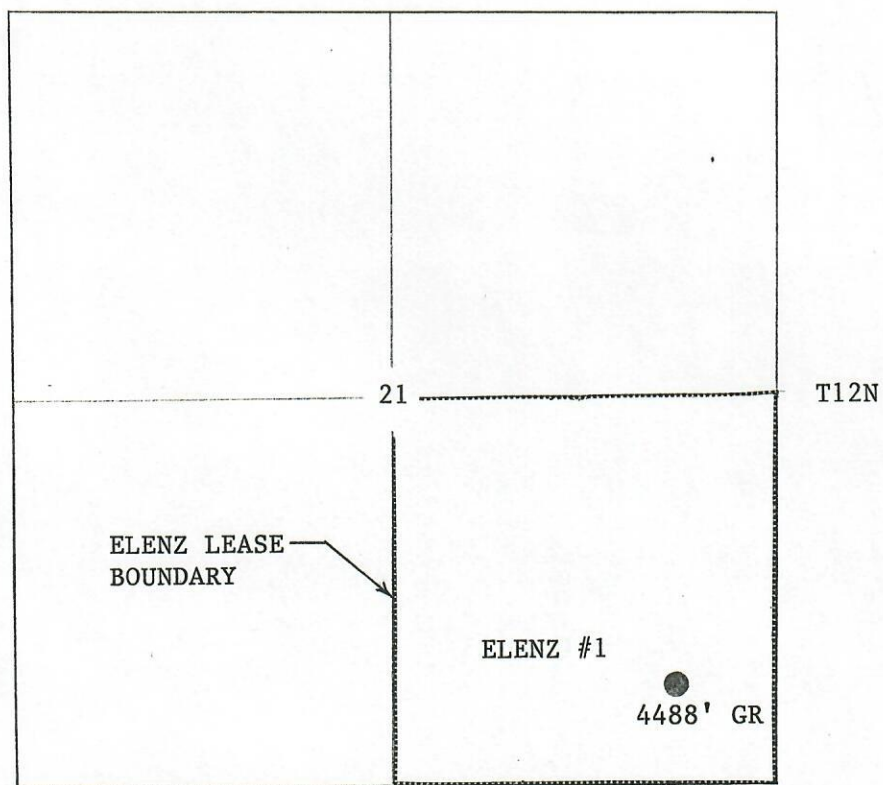


REX MONAHAN
ELENZ #1 LOCATION PLAT

FEBRUARY 23, 1995

- NOTES: a. Surface is dry-land wheat farming.
No surface improvements are present.
b. No description of how the ground elevation was determined is available.
c. No $\frac{1}{4}$ -section dimensions are readily available.

R52W



$\frac{1}{2}$ MILE

$\frac{1}{4}$ MILE

SCALE: 4" = 1 MILE

SCHLUMBERGER WELL SURVEYING CORPORATION

HOUSTON, TEXAS



Induction - Electrical Log

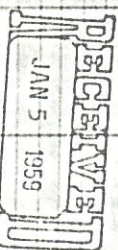
COUNTY LOGAN
FIELD or PEBBLE
LOCATION SEC. 21-12N-52W
WELL ELENZ #3

COMPANY DON M. ROUNDS ET AL

COMPANY DON M. ROUNDS,
ET AL
WELL ELENZ #3
FIELD PEBBLE
LOCATION SEC. 21-12N-52W
COUNTY LOGAN
STATE COLORADO

Other Surveys
ES
Location of Well
Elevation: D.F.: 4501
K.B.: 4501
or G.L.: 4492
FILING No.

RUN No.	ONE
Date	1-11-59
First Reading	5232
Last Reading	368
Feet Measured	4864
Csg. Schlum.	368
Csg. Driller	370
Depth Reached	5238
Bottom Driller	5240
Depth Datum	K.B.
Mud Not.	CHEM - GEL
Dens. Visc.	10.3 95
Mud Resist.	2.7 @ 71"
Res. BHT	1.3 @ 150"
Rmf	1.2 @ 150"
Rmc	1.2 @ 150"
pH	8.5 @
" Wtr. loss	5.8 cc 30 min.
Bit Size	8 3/4" to 5 1/2"
Specs. - AM	16" to 7 7/8" to T.D.
Specs. - MN	27 1/2"
Specs. - IND.	40"
Op. Rig Time	1541 HR.
Truck No.	541 FM
Recorded By	DANIELS
Witness	GEAR



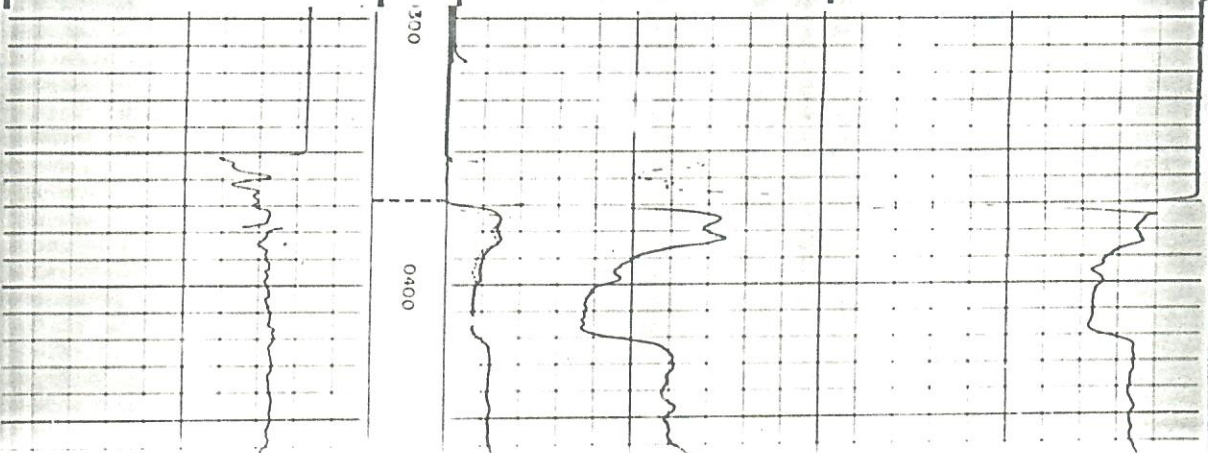
OIL & GAS
CONSERVATION COMMISSION

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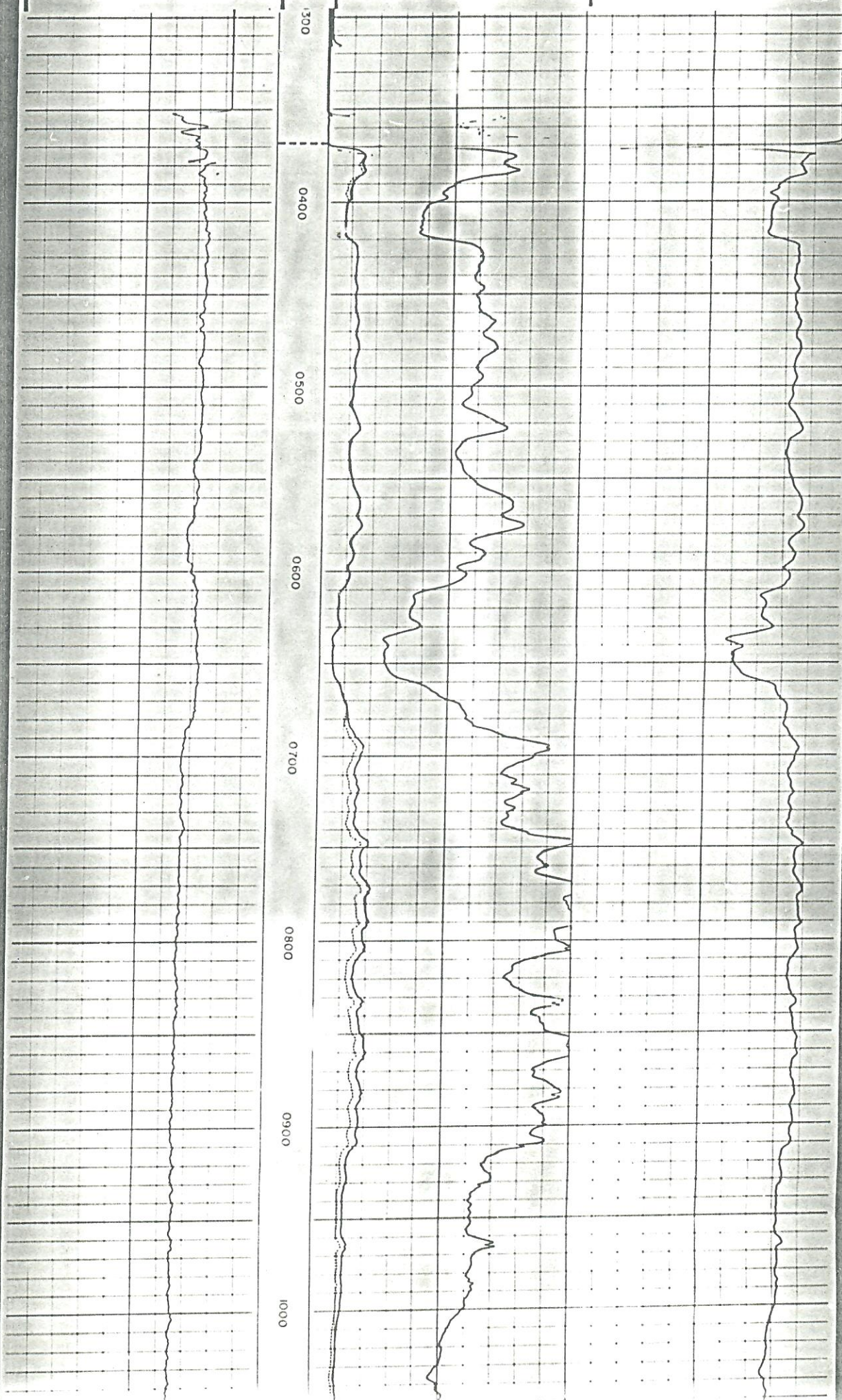
REMARKS C.D. USED ; S.O. = 1.5" MUD SAMPLE FROM FLOW LINE

Cartridge No. 2750
Panel No. 139B
Sonde No. 290C

SPONTANEOUS POTENTIAL millivolts	DEPTHS	RESISTIVITY ohms. m ² /m	CONDUCTIVITY millimhos/m = $\frac{1000}{\text{ohms. m}^2/\text{m}}$
20 ↑↓ —	Csg 368 1300 0400	16" NORMAL 0 50	INDUCTION 0 1000 2000 1000
		INDUCTION 0 5.0	
		0 AMPLIFIED NORMAL 10	
		2"=100'	



2"=100'



SCHLUMBERGER WELL SURVEYING CORPORATION

DALLAS, TEXAS



Induction - Electrical Log

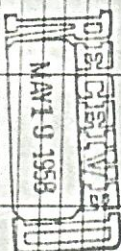
COUNTY LOGAN
FIELD or LOCATION SEC. 21-12N-52W
WELL ELENZ #2

COMPANY ROUNDS & SANFORD

COMPANY ROUNDS & SANFORD
WELL ELENZ #2
FIELD PEBBLE
LOCATION SEC. 21-12N-52W
COUNTY LOGAN
STATE COLORADO

Other Surveys
ML & FT
Location of Well
Elevation: D.F. 4498
K.B. 4498
or G.L. 4488
FILING No.

RUN No.	ONE
Date	4-21-58
First Reading	5235
Last Reading	185
Feet Measured	5050
Csg. Schlum.	185
Csg. Driller	185
Depth Reached	5241
Bottom Driller	5240
Depth Datum	K.B.
Mud Visc.	CHEM GEL
Dens. Visc.	9.9
Mud Resist.	3.6 @ 59"
Res. BHT	1.6 @ 140"
Rmf	1.4 @ 140"
Rmc	1.4 @ 140"
pH	9
Wtr. loss	6 CC 30 min.
Bit Size	8 3/4"
Specs.-AM	6
IND.	40"
MN	27' 2"
Opt. Rig Time	1.5 HRS.
Truck No.	1541 FM
Recorded By	HARRIS
Witness	SANFORD



CONSE. EVALUATION COMMISSION

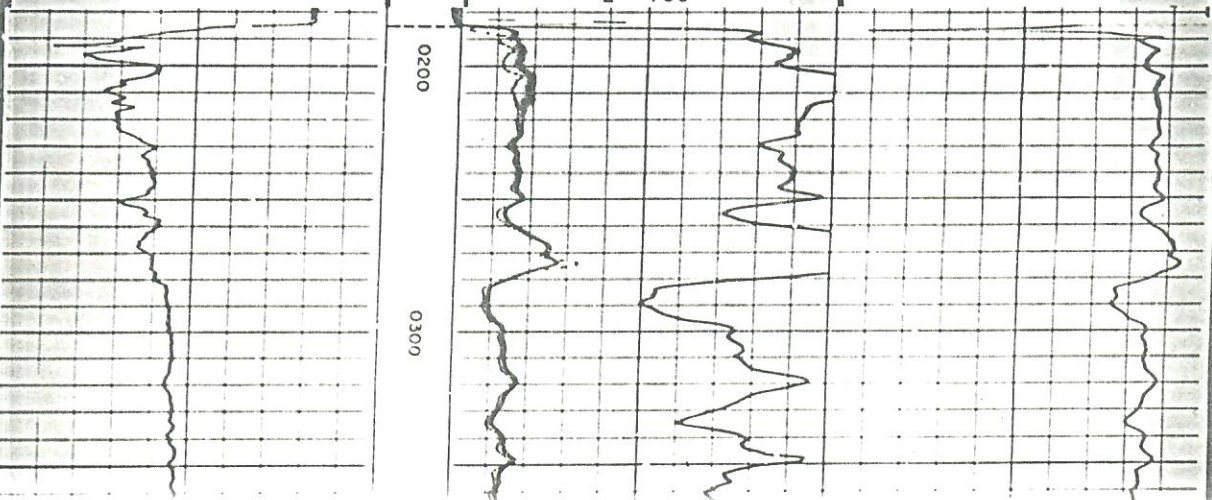
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REMARKS MUD SAMPLE FROM MUD PIT
CD USED: S.O. = 1.5"

Cartridge No. 2750
Panel No. 1398
Sonde No. 2780

SPONTANEOUS-POTENTIAL millivolts	DEPTHS	RESISTIVITY ohms. m ² /m	CONDUCTIVITY millimhos/m = $\frac{1000}{\text{ohms. m}^2/\text{m}}$
	CSG 185	16" NORMAL	INDUCTION
		0 50 1000	0 1000
		INDUCTION	
		0 50 1000	
		AMPLIFIED NORMAL	
		0 1000	

2" = 100'



2"=100'

0200

0300

0400

0500

0600

0700

0800

0900

