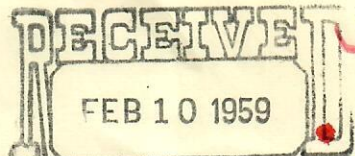


OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

## WELL COMPLETION REPORT

## INSTRUCTIONS



00290692

Within thirty (30) days after the completion of any well, the owner shall submit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Pebble Operator The Ohio Oil Company  
County Logan Address P. O. Box #39  
City Sidney State Nebraska  
Lease Name D. Meier Well No. 1 Derrick Floor Elevation 4493½  
Location Lot #1 Section 21 Township 12N Range 52W Meridian 6 PM  
(quarter quarter)  
3320 feet from South Section line and 787 feet from East Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil One; Gas \_\_\_\_\_

Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 9, 1959

Signed A. C. Albert  
Title District Petroleum Engineer

The summary on this page is for the condition of the well as above date.

Commenced drilling November 24, 1958 Finished drilling December 3, 1958

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10-3/4	32.75	New	303.04' KB	200	12 hrs	15 min	300
5½"	15.5#	New	5230' KB	200	24 hrs	Bumped	1400

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
Super Csg jets	4/foot	5172'	Third Dakota	5178'

TOTAL DEPTH 5235' KB

PLUG BACK DEPTH 5214' KB

AJJ	
DYR	
WRS	
HLM	
JAM	✓
FJP	
JJD	✓
FILE	

Oil Productive Zone: From 5172' To 5178' Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run Induction-Electrical Log and MicroLog Date November 30, 1958  
Was well cored? No Has well sign been properly posted? Yes

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
12-9-58	Block Buster	10 gals	5172'	5178'	Third Dakota	
		20 bbls				
		lease crude				

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced 4:00 A.M. or P.M. December 29 1958 Test Completed 4:00 A.M. or P.M. December 30 1958

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Length of stroke used 64 inches.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Number of strokes per minute 13

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Diam. of working barrel 2 inches

Size Choke \_\_\_\_\_ in.

Size Tbg. 2-7/8 in. No. feet run 5188.50'

Shut-in Pressure \_\_\_\_\_

Depth of Pump 5197 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 159 API Gravity 38.6 at 60°  
Gas Vol. 90,789 Mcf/Day; Gas-Oil Ratio 571:1 Cf/Bbl. of oil  
B.S. & W. .4 of 1 %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
First Dakota	5036	5106	
Third Dakota	5164	5233	
No cores taken in this well.			
First Dakota Sand:			
5036-5106	70'	Sandstone, gray, fine grained, no shows, wet	
5106-5164	58'	Shale, black, silty	
Third Dakota Sand:			
5164-5172	8'	Siltstone, sandy in part, no shows, tight	
5172-5186	14'	Sandstone, gray, fine grained, good stain, good porosity and permeability	
5186-5233	47'	Sandstone, light gray, clay filled, appears wet, no shows	
Attempted drill-stem test #1. Hit tight hole at 2500'. Came out of hole and went in to condition 8-3/4" hole to 4427'. Attempted to drill-stem test three times. No tests taken.			