

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in duplicate for Patented and Federal lands.
File in triplicate for State lands.

RECEIVED

JAN 14 1970

COLO. OIL & GAS CONS. COMM.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Marathon Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 39, Sidney, Nebraska 69162		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 3320' FSL, 787' FEL, Lot #1, Section 21, T.12N., R.52W., Logan County, Colorado At proposed prod. zone		8. FARM OR LEASE NAME D. Meier
14. PERMIT NO. -		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4495' KB		10. FIELD AND POOL, OR WILDCAT Pebble, Third Dakota
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 21-12N-52W
		12. COUNTY OR PARISH Logan
		13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Purpose: To isolate uneconomic production of 7 BOPD, 340 BWPD, and 13 MCFGPD from "J-A" perforations 5172' to 5178'. Potential "J-B" zones 5191' to 5192' and 5194' to 5195½' to be tested.

On 12-3-69, the rods, subsurface pump, and tubing were pulled. The "J-B" sand was perforated from 5191' to 5192' and 5194' to 5195½' (Schlumberger E-log reference). A Baker Lok-Set retrievable packer was run on 2-7/8" tubing and set at 5185' to isolate "J-A" perforations 5172' to 5178'. Swab testing the new "J-B" perforations produced no fluid from the formation.

On 12-15-69, the "J-B" perforations were treated with 250 gallons of Dowell's mud acid. Acid, load water, and drilling mud were swabbed back for cleanup.

On 12-28-69, Meier #1 was completed to pump 10 BOPD, 234 BWPD, and 43 MCFGPD from "J-B" perforations after a twelve day pump test period. "J-A" perforations remain isolated in the tubing/casing annulus.

DVR	
FJP	✓
HHM	✓
JAM	✓
JID	✓

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Superintendent

DATE

1-8-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DIRECTOR

O & G CONS. COMM.

DATE

JAN 15 1970

CONDITIONS OF APPROVAL, IF ANY:



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file