

FORM  
5A

Rev  
09/20

## State of Colorado

### Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402936849

Date Received:

#### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: Kelsi Welch

Phone: (970) 929-3068

Fax: \_\_\_\_\_

Email: kelsi\_welch@oxy.com

5. API Number 05-123-51246-00

7. Well Name: NELSON

8. Location: QtrQtr: NENW Section: 35 Township: 2N Range: 68W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 35-16HZ

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING  
Treatment Date: 11/04/2021 End Date: 11/12/2021 Date this Formation was Completed: 12/14/2021  
Perforations Top: 7951 Bottom: 16080 No. Holes: 906 Hole size: 0.39 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_  
Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_  
Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_  
Recycled or Reused Fluids used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): 1247  
Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_  
Total proppant used (lbs): \_\_\_\_\_

Fracture stimulations must be reported on [FracFocus.org](https://www.fracfocus.org)

### Test Information:

01/20/2022 Hours: 24 Bbl oil: 679 Mcf Gas: 1064 Bbl H2O: 561  
Date Calculated 24 hour rate: Bbl oil: 679 Mcf Gas: 1064 Bbl H2O: 561 GOR: 527  
Test Method: Flowing Casing PSI: 2400 Tubing PSI: 1800 Choke Size: 14/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1265 API Gravity Oil: 56  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7433 Tbg setting date: 12/30/2021 Packer Depth: \_\_\_\_\_  
Reason for Non-Production: \_\_\_\_\_  
Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_  
\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

This Form 5A is being provided with a date of first production, flowback volume and test data now that tubing has been set on the well.  
Please note treatment start date has been corrected from previously 5A (doc #402897887).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kelsi Welch  
Title: Regulatory Consultant Date: \_\_\_\_\_ Email: kelsi\_welch@oxy.com

## Attachment List

Att Doc Num	Name
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Total Attach: 0 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)