

State of Colorado Oil and Gas Conservation Commission

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EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: [] PERMIT [X] REPORT OGCC PIT NUMBER: 0

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: 10339 Contact Name: Jace Marshall
Name of Operator: GULFPORT ENERGY CORPORATION
Address: 3001 QUAIL SPRINGS PARKWAY Phone: (405) 252-4637
City: OKLAHOMA CITY State: OK Zip: 73134 Email: jmarshall@gulfportenergy.com

Pit Location Information

Operator's Pit/Facility Name: Ridgeview 32-16-1 Operator's Pit/Facility Number: 32-16-1
API Number (associated well): 05- 081 07747 00
OGCC Location ID (associated location): 480370 Or Form 2A #
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): NE/SW-16-6N-91W-6
Latitude: 40.475670 Longitude: -107.610538 County: MOFFAT

Operation Information

Construction Date: Actual or Planned: Pit Type: Unlined
Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.
Pit Use/Type (Check all that apply):
[] Drilling: (Ancillary, Completion, Flowback, Reserve Pits) [] Oil-based Mud [] Salt Sections or High Chloride Mud
[] Production: [] Skimming/Settling [] Produced Water Storage [] Percolation [] Evaporation
[X] Special Purpose: [X] Flare [] Blowdown [] BS&W/Tank Bottoms
[] Multi-Well Pit: [] Check if Rule 909.g.(1-4) applies.
[] Cuttings Trench
[] Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c): [] Emergency [] Workover [] Plugging
Method of treatment prior to discharge into pit:
Offsite disposal of pit contents: [] Injection; [X] Commercial; [] Reuse/Recycle; [] NPDES; Permit Number:
Other Information:

Site Conditions

Enter 5280 for distance greater than 1 mile.
Distance (in feet) to the nearest surface water: 682 Ground Water (depth): 24 Water Well: 1861
Distance (in feet) to nearest Building Unit: 577
Distance (in feet) to nearest Designated Outside Activity Area: 60

Pit Design and Construction

Size of Pit (in feet): Length: 25 Width: 25 Depth: 8 Calculated Working Volume (in barrels): 400
 Flow Rates (in bbl/day): Inflow: 0 Outflow: 0 Evaporation: 0 Percolation: 0
 Primary Liner. Type: Earthen Thickness (mil): 304
 Operational Lifespan, per manufacturer's specs (years): 100
 Secondary Liner (if present): Type: None Thickness (mil): _____
 Operational Lifespan, per manufacturer's specs (years): 0

Pit Emissions

Estimated tons per year (tpy) of volatile organic compounds (VOCs): Attach Pit Emission Calculations. 0

Other Information:

Operator Comments:

Certification

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joel Mason
 Title: Senior Project Manager Email: joel.mason@absarokasolutio Date: _____
ns.com

Approval

Signed: _____ Title: _____ Date: _____

Best Management Practices

<u>No BMP/COA Type</u>	<u>Description</u>

CONDITIONS OF APPROVAL:

<u>COA Type</u>	<u>Description</u>

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402886701	OTHER

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)