

Document Number:
402935062

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 81295 Contact Name: Cindy Lewis
 Name of Operator: RED WILLOW PRODUCTION COMPANY Phone: (970) 442-1952
 Address: P O BOX 369 Fax: _____
 City: IGNACIO State: CO Zip: 81137 Email: clewis@rwpc.us

For "Intent" 24 hour notice required, Name: Labowskie, Steve Tel: (970) 946-5073
COGCC contact: Email: steve.labowskie@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-067-05107-00
 Well Name: SOUTE 32-11 Well Number: 10-1
 Location: QtrQtr: SWSW Section: 10 Township: 32N Range: 11W Meridian: N
 County: LA PLATA Federal, Indian or State Lease Number: I22IND2812
 Field Name: IGNACIO BLANCO Field Number: 38300

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.028079 Longitude: -108.034732
 GPS Data: GPS Quality Value: _____ Type of GPS Quality Value: _____ Date of Measurement: _____

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MESAVERDE	4738	5460		B PLUG CEMENT TOP	

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	12+1/4	10+3/4	H-4	32.75#	0	229	229	229	0	VISU
1ST	9+7/8	7+5/8	J-55	26.4#	1524	3050	250	3050	570	CALC
1ST LINER	6+3/4	5+1/2	J-55	15.5	1524	5600	325	5600	2685	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4700 with 18 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 86 sks cmt from 1200 ft. to 880 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 3100 ft. with 38 sacks. Leave at least 100 ft. in casing 3050 CICR Depth
 Perforate and squeeze at 2385 ft. with 57 sacks. Leave at least 100 ft. in casing 2335 CICR Depth
 Perforate and squeeze at 279 ft. with 120 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
 Surface Plug Setting Date: _____ Cut and Cap Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:
 Red Willow plans to begin plugging operations in 5/2022
 Information provided as a courtesy of the Southern Ute Indian Tribe.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Robin Wojcik
 Title: Engineer Tech Date: _____ Email: rwojcik@rwpc.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.
 COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

COA Type	Description

Attachment List

Att Doc Num

Name

402935339

PROPOSED PLUGGING PROCEDURE

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)