

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/13/2022

Submitted Date:

01/18/2022

Document Number:

688801094

FIELD INSPECTION FORM

 Loc ID 325927 Inspector Name: Hughes, Jim On-Site Inspection 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10749Name of Operator: SIMCOE LLCAddress: 1199 MAIN AVE SUITE 101City: DURANGO State: CO Zip: 81301**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:18 Number of Comments3 Number of Corrective Actions

-
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
		sjninspections@ikavenergy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215581	WELL	PR	06/08/2016	GW	067-07186	PICCOLI A 1	EI
481402	SPILL OR RELEASE	AC	01/12/2022		-	Piccoli A 1 discharge line	EI

General Comment:

On January 13, 2022 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Simcoe LLC Piccoli A #1. For the most recent field inspection of this facility, please refer to document #693902841. This site visit was in response to Spill/Release Point ID #481402. A Crossfire Aggregate Services LLC crew was on site during this inspection.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	Free standing sign near location entrance.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	Free standing signs near PBVs.		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	Posted on location sign.		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment:	No
Comment:	
<input type="checkbox"/> Multiple Spills and Releases?	

Fencing/:			
Type	TANK BATTERY		
Comment:	Stock panel fencing around PBVs.		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Separator and meter shack are enclosed with stock panels.		
Corrective Action:			Date:
Type	PUMP JACK		
Comment:	Stock panel enclosure.		
Corrective Action:			Date:

Equipment:			corrective date
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:

Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Electric motor.		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Telemetry equipment.		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Electrical supply equipment.		
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	PBV STEEL		37.170074,-107.792056
Comment:	Double walled steel PBV with vent stack.				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	95 bbl.
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Crossfire construction crew was installing an earthen berm around this PBV at the time of this inspection.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 603.o.			Date: 02/18/2022

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	PBV STEEL		37.170122,-107.792718
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
-----------	----------

Other (Content)	
Other (Capacity) 95 bbl.	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Wells Served By Facilities Above

AirsID

API Number	API Number	AirsID
067-07186		

Venting:

Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 215581 Type: WELL API Number: 067-07186 Status: PR Insp. Status: EI

Facility ID: 481402 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: PRODUCED WATER Estimated Spill Volume: _____

Comment: See Spill/Release Point ID #481402 for more information regarding this release.

Corrective Action: Control and contain spills/releases and clean up per Rule 912.a. Date: 02/18/2022

Reportable: YES GPS: Lat 37.170083 Long -107.792092

Proximity to Surface Water: 180 Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____
Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Gravel	Pass	Spill Response	Pass	Wattles along fill slope on SE corner of location.
Berms	In Process	Compaction	Pass			

Comment: [Perimeter berm has recently been installed.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: _____ Lined: _____ Pit ID: 115469 Lat: 37.171027 Long: -107.793676

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date:

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action

Date:

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action

Date:

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment: [Pit Facility ID #115469 has an unknown status in the COGIS database.](#)

Corrective Action

[Provide a Form 27 for pit closure per Rule 913.c.](#)

Date: 02/18/2022

COGCC Comments

Comment	User	Date
<p>On January 13, 2022 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Simcoe LLC Piccoli A #1. For the most recent field inspection of this facility, please refer to document #693902841. This site visit was in response to Spill/Release Point ID #481402. A Crossfire Aggregate Services LLC crew was on site during this inspection.</p> <p>During this inspection a construction crew was installing an earthen secondary containment berm around the double walled produced water PBV.</p> <p>An earthen perimeter berm has recently been added to the down gradient edge of the location.</p> <p>Wattles had been installed along the SE corner of the location's fill slope in response to Spill/Release Point ID #481402.</p> <p>Snow melt in the area prevented determination of a flow path and/or the terminus of the produced water release.</p>	hughesjo	01/18/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402930172	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5637752
688801095	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5637744