

Renegade files this Gas Capture Plan due to the unilateral and unprecedented shut down of the Third Creek Gas Gathering System by Oxy/Anadarko/Kerr McGee/Western Gas. Renegade is in this position though no fault of its own. The fault lies with Oxy/Anadarko/Kerr McGee/Western Gas, and their unwillingness to assist in any way to devise a path forward to a gas disposition solution to these now stranded wells. A reconstitution or reconstruction of this system, given the size of its footprint and the later-in-life wells that it served, is all but impossible.

While seeking alternative gas disposition options, Renegade's requests for continued combusting of natural gas, in total, are from 48 wells producing into 22 facilities and a de minimus volume of 75 mcf of gas per day. Renegade has tens of additional wells that remain shut in because the GOR is too high to justify the combusting of those larger volumes of gas.

The alternatives to Third Creek for gas disposition include:

- 1) Connection to the Bronco Pipeline, which is owned by Civitas Resources. The pipeline runs through central Arapahoe County and is in proximity to certain Renegade facilities. This solution has been slow in evolving due to several ownership changes of Bronco Pipeline.
- 2) Connection to the Tenderfoot Pipeline, which is being developed by GMT Resources. The pipeline is planned to run through central Arapahoe County and is in proximity to certain Renegade facilities. This pipeline has only recently been proposed to serve a new horizontal Niobrara well and future drilling.
- 3) Connection to the Williams pipeline that runs north from the Matador central processing facility. The pipeline runs north/south through central Adams County and is in proximity to certain Renegade facilities.
- 4) Connection to the existing Oxy/Anadarko/Kerr McGee/Western Gas Wattenberg Gathering System that is operational in western Adams County. Cooperation from the operator of this system has been non-existent.
- 5) Reactivation and connection to certain targeted segments and portions of the recently abandoned Third Creek System.
- 6) Utilization of Renegade's pilot program for onsite electric generation to power bitcoin mining/cloud services, should the concept prove to be economic and operationally achievable. If the concept is proven, the implementation will nonetheless occur slowly over an extended timeframe.

Given the impact to Renegade's current and ongoing viability as a going concern, each and every possible avenue to dispose of gas that has been stranded by the Third Creek shut down has been, is, and will be aggressively pursued. Survival is also contingent on the cooperation of the COGCC in allowing Renegade time to unpack all of this and return these stranded wells to production.