

**RECEIVED**  
JUL-9 1963

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

OIL & GAS  
CONSERVATION COMMISSION



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Falcon Operator STUARCO OILCOMPANY, INC.-MURFIN DRILLING CO.  
 County Logan Address 2117 First National Bank Building  
 City Denver 2, State Colorado  
 Lease Name Fehringer Well No. 1 Derrick Floor Elevation 4488' KB  
 Location 160' W/C SW NE Section 34 Township 12 N Range 52W Meridian 6th P.M.  
 (quarter quarter)  
1980 feet from North Section line and 2080 feet from East Section Line  
 N or S E or W

Drilled on: Private Land  Federal Land  State Land   
 Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas \_\_\_\_\_  
 Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 8, 1963 Signed Robert Chancell Title District Manager

The summary on this page is for the condition of the well as above date.  
 Commenced drilling June 26, 1963 Finished drilling June 30, 1963

CASING RECORD

| SIZE   | WT. PER FT. | GRADE | DEPTH LANDED | NO. SKS. CMT. | W.O.C. | PRESSURE TEST  |     |
|--------|-------------|-------|--------------|---------------|--------|----------------|-----|
|        |             |       |              |               |        | Time           | Psi |
| 8 5/8" | 24#         | J-55  | 253'         | 160           |        | SURFACE CASING |     |
|        |             |       |              |               |        |                |     |

CASING PERFORATIONS

| Type of Charge | No. Perforations per ft. | Zone |    |
|----------------|--------------------------|------|----|
|                |                          | From | To |
|                |                          |      |    |
|                |                          |      |    |

TOTAL DEPTH 5315' PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
 Electric or other Logs run Induction-Electrolog and Gamma Ray - Date June 30, 1963  
 Was well cored? No Acoustiolog Has well sign been properly posted? \_\_\_\_\_

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE | SHELL, EXPLOSIVE OR CHEMICAL USED | QUANTITY | ZONE |    | FORMATION | REMARKS    |
|------|-----------------------------------|----------|------|----|-----------|------------|
|      |                                   |          | From | To |           |            |
|      |                                   |          |      |    |           | DVR        |
|      |                                   |          |      |    |           | WRS        |
|      |                                   |          |      |    |           | HHM        |
|      |                                   |          |      |    |           | JAM        |
|      |                                   |          |      |    |           | FJP 19     |
|      |                                   |          |      |    |           | JJD inches |
|      |                                   |          |      |    |           | FILE       |

Results of shooting and/or chemical treatment: \_\_\_\_\_

DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_  
 For Flowing Well: For Pumping Well:  
 Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used \_\_\_\_\_  
 Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
 Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel \_\_\_\_\_ inches  
 Size Choke \_\_\_\_\_ in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
 Shut-in Pressure \_\_\_\_\_ Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

|                                       |  |
|---------------------------------------|--|
| TEST RESULTS: Bbls. oil per day _____ | API Gravity _____                              |
| Gas Vol. _____ Mcf/Day;               | Gas-Oil Ratio _____ Cf/Bbl. of oil             |
| B.S. & W. _____ %;                    | Gas Gravity _____ (Corr. to 15.025 psi & 60°F) |

# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

| FORMATION NAME             | TOP   | BOTTOM | DESCRIPTION AND REMARKS |
|----------------------------|-------|--------|-------------------------|
| <b>ELECTRICAL LOG TOPS</b> |       |        |                         |
| NIOBRARA                   | 4301' |        |                         |
| CARLILE                    | 4677' |        |                         |
| GREENHORN                  | 4859' |        |                         |
| BENTONITE                  | 5011' |        |                         |
| "D" SAND                   | 5105' |        |                         |
| "J" SAND                   | 5235' |        |                         |
| TOTAL DEPTH REACHED        | 5313' |        |                         |
| <b>NO CORES</b>            |       |        |                         |
| <b>NO DRILL STEM TESTS</b> |       |        |                         |

TEST RESULTS: Rate of flow per day \_\_\_\_\_

Gas Vol \_\_\_\_\_ Mc/Day \_\_\_\_\_

Gas Gravity \_\_\_\_\_

Oil Gravity \_\_\_\_\_

CUBIC FEET \_\_\_\_\_

(Note: 1 cubic foot = 7.48 gallons)