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Rev 8/96

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

C

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APR -3 98
COGCC

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APPLICATION FOR PERMIT TO:

1 a. TYPE OF WORK

[X] Drill, [ ] Deepen, [ ] Re-enter, [ ] Recomplete and Operate

1 b. TYPE OF WELL
OIL [X] GAS [ ] COAL BED [ ] OTHER:
SINGLE ZONE [X] MULTIPLE ZONE [ ] COMMINGLE ZONES [ ]

Refiling [ ]
SideTrack [ ]

2. OGCC Operator Number: 97065
3. Name of Operator: Winslow Resources, Inc
4. Address: 2840 Berry Lane
City: Golden State: CO Zip: 80401
5. Contact Name & Phone: Dave Winslow
No: (303) 279-1629
Fax: (303) 279-8430
6. Well Name: Janice Fehringer Well Number: 1
7. Unit Name (If Appl.): Unit No:
8. Objective Formation(s): Muddy "J" Sand Formation Code: ~~jsnd~~ JSND
9. Proposed Total Depth: 5300 '

Complete the Attachment Checklist

	Op	OGCC
APD Original & 2 Copies	✓	
Form 2A (Reclamation) & 1 Copy	✓	
Permit Fee ($200) 50	✓	
Well Location Plat	✓	
Copy of Topo Map	✓	
Plugging Surety	✓	
Mineral Lease Map		
Surface Agreement/Surety		
Pit Permit (Form 15)		
Deviated Drilling Plan		
Request for Exception Location		
Exception Location Waivers		
H2S Contingency Plan		
Federal Drilling Permit (1 Set)		
Notices of Allocation		
Sent Complete Permit Package to County		

WELL LOCATION INFORMATION

10. QtrQtr: SW¼ SE¼ Sec: 34 Twp: 12N Rng: 52W Meridian: 6th
11. Footage From Exterior Section Lines (if directional, submit drilling plan):
At Surface: 660 ' fsl, 2400 ' fel
If directional, at Top Proposed Prod. Zone:
If directional, at Bottom Hole:
12. Ground Elevation: 4488 ' 13. County: Logan
14. Field Name: Falcon Field Number: 23810

LEASE, SPACING, AND POOLING INFORMATION

15. Spacing Order #(s): 16. # Acres in Unit: 17. Unit Description:
18. Mineral Ownership: [X] Fee [ ] State [ ] Federal [ ] Indian Lease #:
19. Surface Ownership: [X] Fee [ ] State [ ] Federal [ ] Indian
Is the Surface Owner also the Mineral Owner?: [X] Yes [ ] No
If No: [ ] Surface Owners Agreement Attached or [X] $25,000 Blanket Bond [ ] $2,000 Bond [ ] $5,000 Bond
20. Total Acres in Lease: 240 21. Describe Entire Lease by QtrQtr, Sec, Twp, Rng (attach separate sheet/map if required):
Section 34: SE¼, E½ SW¼
22. Is location in a high density area (Rule 603b)? [X] No [ ] Yes
23. Distance to nearest Lease Line: 660 ' 24. Distance to nearest Property Line: 660 '
25. Distance to nearest well completed in the same Formation: 850 '
26. Distance to nearest building, public road, major above ground utility or railroad: 500 '
** The use of an earthen pit for recompletion fluids requires a pit permit (Rule 905b).

DRILLING PLANS AND PROCEDURES

27. Approx. Spud Date: April 20, 1998 * If Air/Gas Drilling, Notify Local Fire Officials
28. Drilling Contractor Number: Name: Ashby Drilling Phone #: 830-7422
29. Is H2S Anticipated: [X] No [ ] Yes If yes, attach contingency plan.
30. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? [X] No [ ] Yes
31. Will salt sections be encountered during drilling? [X] No [ ] Yes
32. If questions 30 or 31 are yes, is this location in a sensitive area (Rule 903)? [ ] No [ ] Yes
33. Mud disposal: [ ] Offsite [X] Onsite
Method: [ ] Land Farming [X] Land Spreading [ ] Disposal Facility [ ] Other:

34. CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Sks Cement	Cement Bottom	Cement Top
12¼ "	8-5/8"	24	400	200	400	0
7-7/8"	5½ "	15.5	5300	125	5300	4500
		Stage Tool				

35. BOP Equipment: [ ] Annular Preventor [ ] Double Ram [ ] Rotating Head [X] None
36. Comments, if any:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: David G. Winslow

Signed: DG Winslow Title: President Date: April 2, 1998

OGCC Approved: [signature] Director of COGCC Date: APR 10 1998

API NUMBER
05- 075-9322

Permit Number: 98·353 Expiration Date: APR 09 1999

CONDITIONS OF APPROVAL, IF ANY: DJ Basin

If well is a dry hole set plugs as follows: 1) 40 sx cmt at top of "J" sand 2) 40 sx cmt 1/2 in and 1/2 out of surface casing at shoe. 3) 10 sx cmt in top of surface casing. Cut off casing 4' below ground level and weld on a cap. Please notify Ed Binkley, 970-842-4465, prior to spudding.