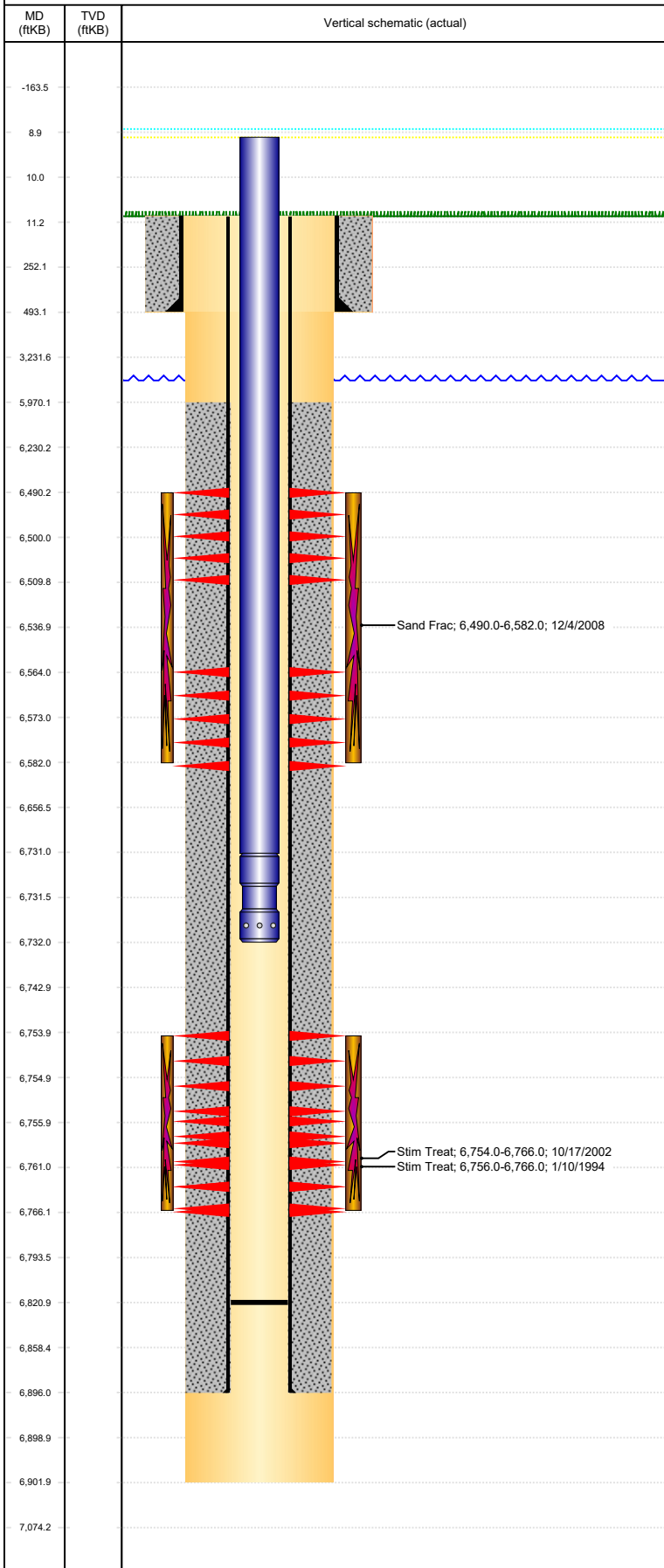


Wellbore Schematic Input Report-DJ

Well Name: WILMOTH 14-12

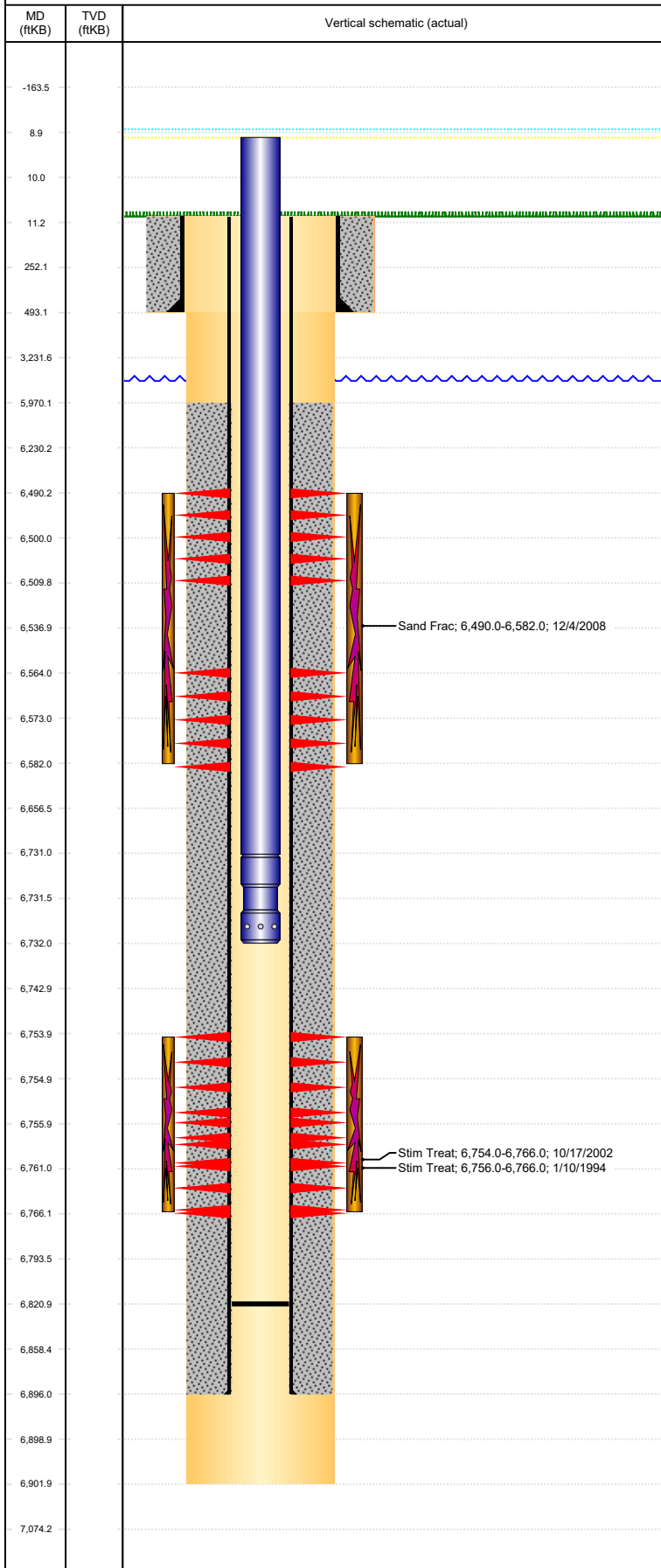
VERTICAL, ORIGINAL HOLE, 1/24/2022 11:02:23 AM



Well Header							
API 05-123-17740	Business Unit DJ BASIN		District 15		Well Config VERTICAL		
Original KB Elevation (ft) 4,654	KB - GL / MSL (ftKB) 11.00		Spud Date 12/27/1993		P & A Date		
Comment							
Directions To Well RD 44 & 57, N 0.5, E INTO							
Congressional Location							
Quarter 3 NW	Quarter 4 SW	Section 14	Township 4	Twntshp N/S Dir N	Range 64	Range E/W Dir W	
Bottom Hole Legal Location							
Bottom Hole Legal Location							
Plug Back Total Depths							
Date	Depth (ftKB)	Method		Com			
1/1/1994	6,849.0	CASING TALLY					
12/19/2008	6,582.0	TUBING TALLY					
12/20/2008	6,821.0	TUBING TALLY					
Wellbore Sections							
Section Des		Size (in)		Act Top, MD (ftKB)		Act Btm, MD (ftKB)	
SURFACE		12 1/4		11		493	
PRODUCTION		7 7/8		493		6,902	
Zone Statuses							
Zone Name	Status Date	Status	Fluid Type	Job	Prod Method		
CODELL	1/18/1994	PR	Oil	DRILLING/CO...	Flowing		
CODELL	1/18/1994	PR		RE-FRAC, 10/1/...			
CODELL	10/18/2002	PR		RECOMPLETI...			
CODELL	12/23/2008	PR	Water	RECOMPLETI...	Flowing		
CODELL	1/29/2010	PR		RECOMPLETI...			
NIOBRARA	1/18/1994	PR		Oil			
NIOBRARA	12/5/2008	PR	Water	RECOMPLETI...	Flowing		
NIOBRARA	12/23/2008	PR		RECOMPLETI...			
NIOBRARA	1/29/2010	PR		RECOMPLETI...			
Casing Strings							
Surface, 493.0ftKB							
Casing Description	Run Date	OD (in)	Wt/Len (l...	Grade	Top, MD (ft...	MD (ftKB)	
Surface	12/28/1993	8 5/8	23.00		11.0	493.0	
Production, 6,896.0ftKB							
Casing Description	Run Date	OD (in)	Wt/Len (l...	Grade	Top, MD (ft...	MD (ftKB)	
Production	1/1/1994	3 1/2	7.70	B70	11.0	6,896.0	
Cement							
Description				Top Depth (ftKB)		Bottom Depth (ftKB)	
SURFACE CASING				11.0		493.0	
Description				Top Depth (ftKB)		Bottom Depth (ftKB)	
PRODUCTION CASING				5,970.0		6,896.0	
Tubing Strings							
Tubing Description	Run Date	String...	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Set De...
Tubing	10/22/2002	2 1/16		3.25	J-55	6,734.00	
Tubing Components							
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Btm (ftKB)	Btm (TVD) (ftKB)
Tubing	2 1/16	3.25	J-55	202	6,734.00	6,745.0	
Tubing Description	Run Date	String...	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Set De...
Tubing - Production	12/20/2008	2 1/16	1.75	3.25	J-55	6,723.00	
Tubing Components							
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Btm (ftKB)	Btm (TVD) (ftKB)
Tubing	2 1/16	3.25	J-55	203	6,721.90	6,730.9	
Pump Seating Nipple	2 1/16	3.25	J-55	1	1.10	6,732.0	
Other In Hole							
Run Date	Des		Make		OD (in)	Top (ftKB)	Btm (ftKB)

Well Name: WILMOTH 14-12

VERTICAL, ORIGINAL HOLE, 1/24/2022 11:02:23 AM



Logs			
Date	Type	Top, MD (ftKB)	Btm, MD (ftKB)
1/2/1994	Compensated Densi	3,890.0	6,900.0
1/2/1994	DUAL INDUCTION FOCUSED	493.0	6,900.0
1/4/1994	COLLAR LOCATOR	6,350.0	6,688.0
11/21/2008	CBL/CCL/GR	5,790.0	6,590.0

Perforation Data					
Linked Zone	Bnch/St g	Sum of Entered Shot Total	Top (ftKB)	Btm (ftKB)	Date
NIOBRARA, ORIGINAL HOLE	A	80	6,490.00	6,510.00	11/21/2008
NIOBRARA, ORIGINAL HOLE	B	72	6,564.00	6,582.00	11/21/2008
CODELL, ORIGINAL HOLE		48	6,754.00	6,766.00	10/17/2002
CODELL, ORIGINAL HOLE		20	6,756.00	6,766.00	1/10/1994
Total		220			

Stimulation Intervals			
Interval...	Start Date	Primary Job Type	Zone
1	1/10/1994	DRILLING/COMPLETION - ORIGINAL	CODELL, ORIGINAL HOLE
Technical Result		Tech Result Details	Tech Result Note
Comment			
Interval...	Start Date	Primary Job Type	Zone
1	10/17/2002	RE-FRAC	CODELL, ORIGINAL HOLE
Technical Result		Tech Result Details	Tech Result Note
Comment			
Cdl refrac 10/02 dwn csg, broke out of zone			
Interval...	Start Date	Primary Job Type	Zone
1	12/4/2008	RECOMPLETION	NIOBRARA, ORIGINAL HOLE
Technical Result		Tech Result Details	Tech Result Note
Success		According to Plan	
Comment			
(NIOBRARA RC): WAS NOT ABLE TO PUMP ENZYME-G UNTIL INTO 1 PSA STAGE BECAUSE PUMP WAS FROZEN. AFTER GETTING PUMP GOING WAS NOT ABLE TO SEE RATE BECAUSE WIRES GOT BROKE, REPLACED WIRE AND WAS ABLE TO FINISH THE JOB WITH NO OTHER ISSUES TO REPORT.			