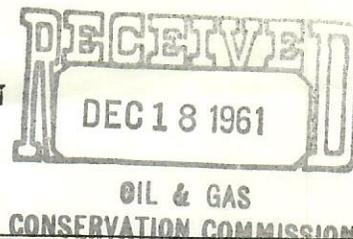


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Stuarco Oil Company, Inc.
County Logan Address 2117 First National Bank Building
City Denver 2, State Colorado

Lease Name U.P.R.R. Well No. 1 Derrick Floor Elevation 4453
Location C NE NE Section 35 Township 12N Range 52W Meridian 6th P.M.
660 feet from North Section line and 660 feet from East Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil _____; Gas _____
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 12/18/61 Signed Robert Chonelson
Title District Manager

The summary on this page is for the condition of the well as above date.
Commenced drilling 12/11, 1961 Finished drilling 12/16, 1961

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	24#		227'	128		Surface	casing

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 525' PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run Lane Wells ES & ML Date 12/16, 1961
Was well cored? No Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						AJJ
						DVR
						WRS
						HHM
						JAM
						FJP 19
						JJD
						FILE

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. _____
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
ELECTRIC LOG TOPS			
Niobrara	4272		
Ft. Hays	4590		
Codell	4636		
Carlile	4643		
Greenhorn	4823		
Bentonite	4976		
"D" Sand	5074 (-621)		
"J" Sand	5182 (-729)		
Skull Creed Shale	5253		
Total Depth	5256		
			DISCUSSION:
			The "D" sand section was somewhat thin and generally poorly developed. The interval top of the "D" Sand to top of "J" sand is shorter than previous wells in the area.
			No shows of oil or gas were encountered in the hole. It was recommended that the hole be plugged and abandoned.

TEST RESULTS: See oil log for details
 Gas Vol. _____ M/Days _____
 Gas Gravity _____ (Cor. to 15.02 gal & 50°F)
 CHART of Oil _____