



**L AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO**

RECEIVED  
MAR 25 1965

**WELL COMPLETION REPORT**

OIL & GAS  
CONSERVATION COMMISSION

**INSTRUCTIONS**

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator SKINNER CORPORATION  
 County Logan Address 537 First National Bank Building  
 City Casper State Wyoming  
 Lease Name STATE Well No. 1-36 Derrick Floor Elevation 4449 KB  
 Location c N/2 Section 36 Township 12N Range 52W Meridian 6  
1300 (quarter quarter) feet from N Section line and 2662 feet from E Section Line  
 Nor S E or W

Drilled on: Private Land  Federal Land  State Land   
 Number of producing wells on this lease including this well: Oil -0-; Gas -0-  
 Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. H. Stewart  
 Title C. H. Stewart, Petroleum Engineer

Date \_\_\_\_\_  
 The summary on this page is for the condition of the well as above date.  
 Commenced drilling February 25, 19 65 Finished drilling March 1, 19 65

**CASING RECORD**

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24	J	262	200	12		

**CASING PERFORATIONS**

Type of Charge	No. Perforations per ft.	From	Zone	To	
-None-					
					DVR ✓
					WRS
					HHM
					JAM
					FJP ✓
					JJD ✓
					FILE

TOTAL DEPTH 5220 PLUG BACK DEPTH P&A

Oil Productive Zone: From None To \_\_\_\_\_ Gas Productive Zone: From None To \_\_\_\_\_  
 Electric or other Logs run IES, Sonic Gamma Ray, Microlog Date March 1, 19 65  
 Was well cored? No Has well sign been properly posted? No - P&A

**RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT**

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
None						

Results of shooting and/or chemical treatment: None

**DATA ON TEST**

Test Commenced \_\_\_\_\_ A.M. or P.M. 19 Test Completed \_\_\_\_\_ A.M. or P.M. 19  
 For Flowing Well: For Pumping Well:  
 Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used \_\_\_\_\_ inches.  
 Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
 Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel \_\_\_\_\_ inches  
 Size Choke \_\_\_\_\_ in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
 Shut-in Pressure \_\_\_\_\_ Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4242	4422	
Ft Hays	4524	4608	
Carlile	4608	4809	Shale
Greenhorn	4809	4838	
"D" Sand	5034 5065	5065	Sandstone - No shows Shale
"G" Sand	5076 5082	5082 5141	Shaly Sandstone Shale
"J" Sand	5141 5184	5184 5220 TD	Sandstone - No shows Shale
			<p><b>DST No. 1</b> 5079-5049, Open 5 min. with weak blow;                      SI 30 min; Open 60 min., weak blow after 10 min.;                      SI 60 min. Rec 180' TOTAL                      Fluid (150' Muddy Water, 30' Mud). BHT 160°                      IHP 2697    ISIP 1027    IFP 67                      FHP 2600    FSIP 887    FFP 103</p>

TEST RESULTS: Bore oil per gal \_\_\_\_\_  
 Gas Vol \_\_\_\_\_  
 Gas Gravity \_\_\_\_\_  
 Gas-Oil Ratio \_\_\_\_\_  
 (Corr. V. 1.828, 62 & 60.7)