

RECEIVED
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**OIL & GAS
CONSERVATION COMMISSION**

TEST RESULTS: Bbls. oil per day _____ API Gravity _____

Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil

B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4242	4422	
Ft Hays	4524	4608	
Carlile	4608	4809	Shale
Greenhorn	4809	4838	
"D" Sand	5034 - 5065	5065 5065	Sandstone - No shows Shale
"G" Sand	5076 5082	5082 5141	Shaly Sandstone Shale
"J" Sand	5141 5184	5184 5220 TD	Sandstone - No shows Shale
			DST No. 1 5079-5049, Open 5 min. with weak blow; SI 30 min; Open 60 min., weak blow after 10 min.; SI 60 min. Rec 180' TOTAL Fluid (150' Muddy Water, 30' Mud). BHT 160° IHP 2697 ISIP 1027 IFP 67 FHP 2600 FSIP 887 FFP 103