



WELL SITE INSPECTION

OPERATOR Texas Crude

PERMIT NO 85-1852

WELL NAME State 36-6

DATE Dec 1985

RIG Orbit

COUNTY Logan

SURFACE CSG SIZE _____ DEPTH _____

LEGAL SE/44WS 36T12NR 524

CEMENT VOLUME _____ RETURNS _____

DATE _____

PROBABLE FOX HILLS DEPTH & THICKNESS _____

MUD PITS _____

DISPOSAL _____

PROD STRING SIZE _____ DEPTH _____

CMT VOL _____ DATE _____

STAGED _____

CBL CHECKED _____

SQUEEZE _____

FRAC JOB _____

BATTERY _____

SIGN _____

PRESSURE CHECK _____

DATE _____

SITE INSPECTION AFTER DRILLING _____

1/86, 3/14 Heavy snow

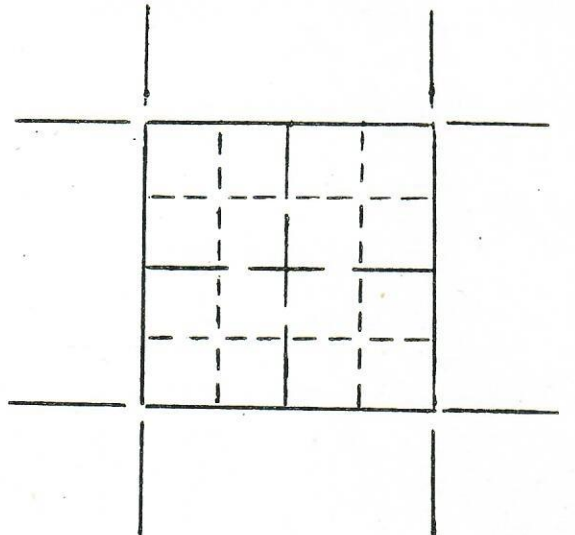
Checked Orbit, haven't started

Permit expired, not drilled

DIRECTIONS _____

ACTION _____

ENGINEER W. Brinknell



DENNIS B

OGCC FORM 2
Rev. 2/85STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

RECEIVED

DEC 23 1985

NOV 4 1985

COLO. OIL & GAS CONS. COMM.

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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE				5. LEASE DESIGNATION AND SERIAL NO.	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>				7. UNIT AGREEMENT NAME	
2. OPERATOR: Texas Crude Exploration, Inc. ADDRESS: 2100 Texas Crude Bldg, 801 Travis CITY: Houston STATE: Texas ZIP: 77002				8. FARM OR LEASE NAME State 36-6	
3. PHONE NO. (713) 228-8888				9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 2280' FNL & 1650' FWL of Section 36 At proposed Prod. zone 2280' FNL & 1650' FWL of Section 36				10. FIELD AND POOL, OR WILDCAT Wildcat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 36, T12N-R52W, 6PM				12. COUNTY Logan	
13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 1 mile NW of Peetz		14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 1650'		15. NO. OF ACRES IN LEASE* 640	
16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40		17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEAST, FT. -		18. PROPOSED DEPTH 8250'	
19. OBJECTIVE FORMATION Virgil & Missouri & Wolfcamp		20. ELEVATIONS (Show whether GR or KB) 4434' GR		21. DRILLING CONTRACTOR Orbit Drilling	
22. APPROX. DATE WORK WILL START 11-10-85		23. PROPOSED CASING AND CEMENTING PROGRAM		24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> IF NOT surface bond must be on file or copy of surface agreement must be furnished. *DESCRIBE LEASE BY QTR. QTR., SEC., TWSHP., RNG. All of Section 36	
SIZE OF HOLE		SIZE OF CASTING		WEIGHT PER FOOT	
12-1/4"		9-5/8"		36#	
7-7/8"		5-1/2"		15.5#	
SETTING DEPTH		QUANTITY OF CEMENT			
650'		350 sxs Cl "H"			
8250'		305 sxs 50/59 Pozmix			
OPER. NO.		DRLR. NO.		FIELD NO.	
LEASE NO.		FORM CD.		WFCMP	
SIGNED <u>Michael P. H. H. H.</u>		TITLE <u>Division Engineer</u>		DATE <u>10-28-85</u>	
PERMIT NO. <u>85-1852</u>		APPROVAL DATE <u>DEC 24 1985</u>		EXPIRATION DATE <u>APR 23 '86</u>	
APPROVED BY <u>William R. Smith</u>		TITLE <u>Director</u>		DATE <u>DEC 24 1985</u>	
CONDITIONS OF APPROVAL, IF ANY: <u>Too much snow 1/86</u> <u>3/14</u>		See Instructions On Reverse Side		A.P.I. NUMBER <u>05 075 9128</u>	