

FORM  
5Rev  
02/20State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401683079

Date Received:

12/29/2021

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10071

Contact Name: Kate Miller

Name of Operator: HIGHPOINT OPERATING CORPORATION

Phone: (303) 241-6910

Address: 555 17TH ST STE 3700

Fax:

City: DENVER State: CO Zip: 80202

Email: regulatory@civiresources.com

API Number 05-123-46082-00

County: WELD

Well Name: Anschutz State

Well Number: 5-62-26-6457CN

Location: QtrQtr: SESE Section: 27 Township: 5N Range: 62W Meridian: 6  
FNL/FSL FEL/FWL

Footage at surface: Distance: 1315 feet Direction: FSL Distance: 400 feet Direction: FEL

As Drilled Latitude: 40.367236 As Drilled Longitude: -104.301572

GPS Data: GPS Quality Value: 1.8 Type of GPS Quality Value: PDOP Date of Measurement: 03/27/2018

GPS Instrument Operator's Name: James Freshwater  
FNL/FSL FEL/FWL\*\* If directional footage at Top of Prod. Zone Dist: 505 feet Direction: FSL Dist: 591 feet Direction: FWL  
Sec: 26 Twp: 5N Rng: 62W\*\* If directional footage at Bottom Hole Dist: 569 feet Direction: FSL Dist: 402 feet Direction: FEL  
Sec: 25 Twp: 5N Rng: 62W

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: CO97968

Spud Date: (when the 1st bit hit the dirt) 02/26/2018 Date TD: 05/06/2018 Date Casing Set or D&amp;A: 05/07/2018

Rig Release Date: 05/14/2018 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 16664 TVD\*\* 6244 Plug Back Total Depth MD 16601 TVD\*\* 6246

Elevations GR 4656 KB 4673 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

MWD/LWD, CBL, (Resistivity on 123-46081).

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	817	303	0	817	VISU
1ST	8+3/4	7	23	0	6,793	665	2,300	6,793	CBL
1ST LINER	6+1/8	4+1/2	11.6	5856	16,660	720	5,856	16,660	CALC

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,452		NO	NO	
SUSSEX	4,348		NO	NO	
SHANNON	4,666		NO	NO	
SHARON SPRINGS	6,149		NO	NO	
NIOBRARA	6,335		NO	NO	

Operator Comments:

- The TPZ is actual.
- PBTD is taken from the wet shoe.
- The BHL location was drilled past the 460' setback, however the actual BPZ is reported on the Form 5A.
- No open-hole logs were run on this well. A Resistivity log was run on the Anschutz State 5-62-26-3240C (123-46081). Approved APD had BMP requiring one well on pad to be logged with open hole resistivity log with gamma ray.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley Noonan

Title: Sr. Regulatory Analys Date: 12/29/2021 Email: regulatory@civiresources.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
402898589	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402898833	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402898841	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
401701285	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
401683079	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401701261	LAS-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402154848	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402898597	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402898616	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402898672	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Revised TOC on the 1st string from 5250', to 2300', to match the CBL attached to this form.	01/21/2022
Permit	Passes Permitting • TPZ and BHL footages verified.	01/20/2022
Permit	Returned to Draft 10/27/2021 for Highpoint AOC Batch 4.	10/27/2021

Total: 3 comment(s)