

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

FEB 23 1981

16

File one copy for Patented, Federal and Indian lands. File in duplicate for State lands.

5. DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cervený

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Snowdrift "J" ✓

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SE SE Sec. 20, T.12N., R.56W.

12. COUNTY

Weld ✓

13. STATE

CO

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Evans Energy, Inc.

3. ADDRESS OF OPERATOR

624 Market St. - Suite 300-A, Denver CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

SE SE Sec. 20, T12N, R56W.

At top prod. interval reported below

Banner Drilling Company

At total depth

Name of drilling contractor

same

14. PERMIT NO.

81 90 ✓

DATE ISSUED

1-20-81 ✓

15. DATE SPUDDED

2-1-81

16. DATE T.D. REACHED

2-7-81

17. DATE COMPL. (Ready to prod.)

2-9-81 ✓

(Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

5008GR

5018KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6502'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-6502

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Ran Schlumberger Induction

WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

from TD & Comp. D/L with GR Log from TD

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	361' KB	12 1/4"	250 sxs	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

General Manager

DATE

February 20, 1981

See Spaces for Additional Data on Reverse Side

DVR ✓
FIP ✓
HHM ✓
JAM ✓
JJD ✓
RLS ✓
CEM ✓

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS		
NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<p>NAME OF CHARTERED VESSEL</p> <p>NAME OF VESSEL</p> <p>DATE</p> <p>TIME</p> <p>LOCATION</p> <p>DEPTH</p> <p>WIND</p> <p>WAVE</p> <p>SEA</p> <p>TEMP</p> <p>PRESS</p> <p>WIND</p> <p>WAVE</p> <p>SEA</p> <p>TEMP</p> <p>PRESS</p> <p>WIND</p> <p>WAVE</p> <p>SEA</p> <p>TEMP</p> <p>PRESS</p>	<p>MEAS. DEPTH</p> <p>TRUE VERT. DEPTH</p>	<p>TRUE VERT. DEPTH</p>