



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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16

File one copy for Patented, Federal and Indian lands. **COLO. OIL & GAS CONSERVATION COMMISSION**
File in duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Evans Energy, Inc.

3. ADDRESS OF OPERATOR
624 Market St. - Suite 300-A, Denver CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface SE SE Sec. 20, T12N, R56W.
At top prod. interval reported below _____
At total depth same

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Fee _____

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Cervený

9. WELL NO.
#2

10. FIELD AND POOL, OR WILDCAT
Snowdrift "J" ✓

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SE SE Sec. 20, T.12N., R.56W.

12. COUNTY
Weld ✓

13. STATE
CO

14. PERMIT NO. 81 90 ✓ DATE ISSUED 1-20-81 ✓

15. DATE SPUDDED 2-1-81 16. DATE T.D. REACHED 2-7-81 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 2-9-81 ✓

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5008GR 5018KB

19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 6502'

21. PLUG, BACK T.D., MD & TVD _____

22. IF MULTIPLE COMPL., HOW MANY _____

23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-6502 CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
from TD & Comp. D/L with GR Log from TD

27. TYPE OF LOGS RUN Ran Schlumberger Induction

28. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	361' KB	12 1/4"	250 sxs	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED J. E. Fass TITLE General Manager DATE February 20, 1981

DVR	✓
FIP	
HHM	
JAM	✓
JJD	✓
RLS	
CEM	

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
'D' Sandstone	6324	6345	See DST #3
'J' Sandstone	6421	below 6502	See DST #1

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

RECEIVED
 FEB 23 1961
 DIVISION OF MINERAL RESOURCES
 STATE OF CALIFORNIA