

Phone
308-235-4446



00245194

Test-A-Log Co.

RECEIVED

FEB 17 1981

Box 555
Lincoln, Nebraska 68145

COLO. OIL & GAS CONS. COMM.

Contractor Banner Drlg. Co. Top Choke 1"
Rig No. 3 Bottom Choke 3/4"
Spot 800' FSL/800' FEL Size Hole 7 7/8"
Sec. 20 Size & Wt. D. P. 4 1/2" x 16.80
Twp 12N Size Wt. Pipe 2 3/4" x 488'
Rng 56W I. D. of D. C. 2 1/4"
Field ----- Length of D. C. 367'
County Weld Total Depth 6502'
State Colorado Interval Tested 6326' - 6351'
Elevation 5025' "K.B." Type of Test Straddle
5015' "Grd."
Formation "D" Sand

Flow No. 1 _____ Min.
Shut-in No. 1 _____ Min.
Flow No. 2 _____ Min.
Shut-in No. 2 _____ Min.

Bottom _____
Hole Temp. _____
Mud Weight 9.8
Viscosity 75

Recorder Kuster AK-1
Make _____
No. 13202 Cap. 6900 @ 6335'

Press	Corrected
Initial Hydrostatic A	
Final Hydrostatic K	
Initial Flow B	
Final Initial Flow C	
Initial Shut-in D	
Second Initial Flow E	
Second Final Flow F	
Second Shut-in G	

Tool Opened @ 6:50 p.m.

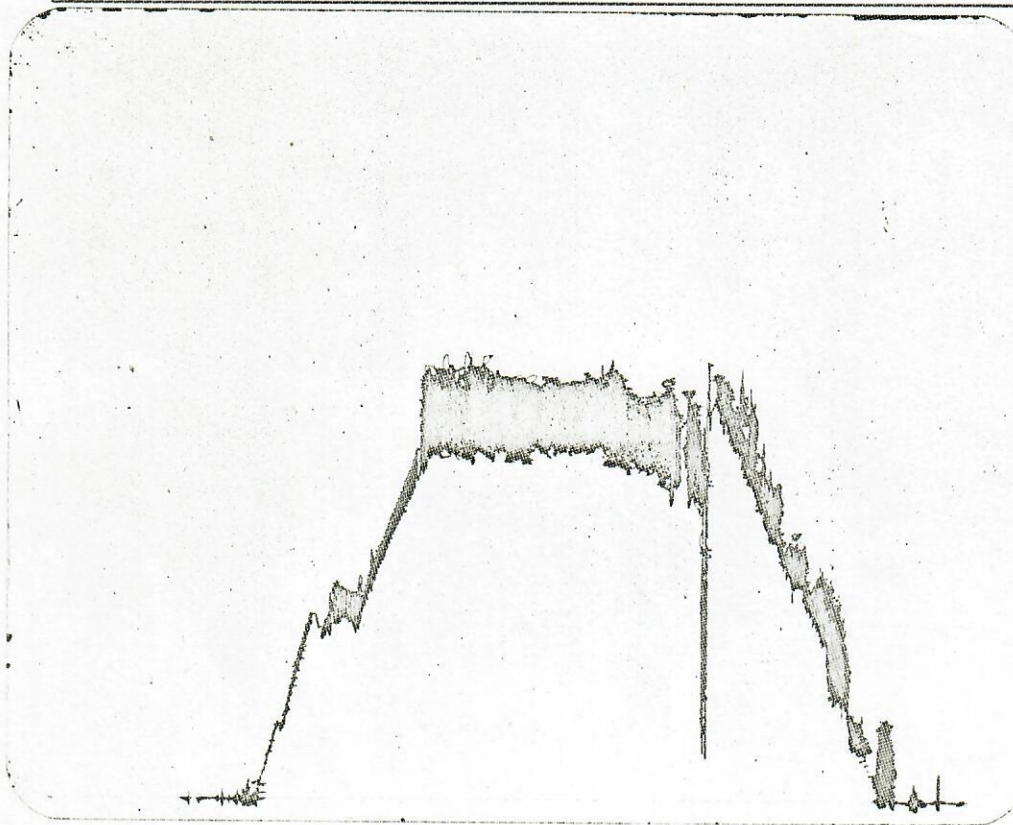
Date of Test Feb. 7, 1981

Operator Representative

Mr. Nelson

Tester

Roger Seeman



Pipe Recovery: Packers failed when tool opened.

DVR	
FJP	
HHM	
JAM	
JJD	
RLS	
COM	

Operator EVANS ENERGY, INC.

Well Name & No.

#2 CERVENY

OST No. 2
Field Ticket No. 1412



Test-A-Log Co.

P. O. Box 555
Kimball, Nebraska 69145

Roger Seeman

FLUID SAMPLE REPORT

Date February 8, 1981 Ticket No. 1413
Company Evans Energy, Inc.
Well Name & No. #2 Cervený DST No. 3
County Weld State Colorado
Sampler No. _____ Test Interval 6340' - 6433'

Pressure in Sampler 110 PSIG BHT 176 °F

Total Volume of Sampler 2050 cc.

Total Volume of Sample: 2050 cc.

Oil: ---- cc.

Water: 2050 cc.

Mud: ---- cc.

Gas: ---- cu. ft.

Other: _____

R.W. of Sample: .7 @ 62 °F Chloride Content 8000 ppm.

RESISTIVITY

Water: fresh @ _____ °F Chloride Content _____ ppm.

Mud Pit Sample 4.0 @ 62 °F Chloride Content 1500 ppm.

Gas/Oil Ratio _____ Gravity _____ °API @ _____ °F

Where was sample drained on location

Remarks: _____



FEB 17 1981

Contractor Banner Drlg. Co. Top Choke 1"
Rig No. 3 Bottom Choke 3/4" **COLO. OIL**
Spot 800' FSL/800' FEL Size Hole 7 7/8"
Sec. 20 Size & Wt. D. P. 4 1/2" x 16.80
Twp 12N Size Wt. Pipe 2 3/4" x 549'
Rng 56W I. D. of D. C. 2 1/4"
Field ----- Length of D. C. 306'
County Weld Total Depth 6502'
State Colorado Interval Tested 6340' - 6433'
Elevation 5025' "KB. B" Type of Test Straddle
5015' "Grd."
Formation "D" Sand

Flowmeters **CONS. COMBO**
Shut-in No. 1 45 Min.
Flow No. 2 60 Min.
Shut-in No. 2 60 Min.

Bottom
Hole Temp. 176' F.
Mud Weight 9.8
Viscosity 75

Recorder
Make Kuster AK-1
No 7466 Cap. 5250 @ 6327'

	Press	Corrected
Initial Hydrostatic	A	3335
Final Hydrostatic	K	3106
Initial Flow	B	119
Final Initial Flow	C	347
Initial Shut-in	D	1176
Second Initial Flow	E	371
Second Final Flow	F	530
Second Shut-in	G	1174

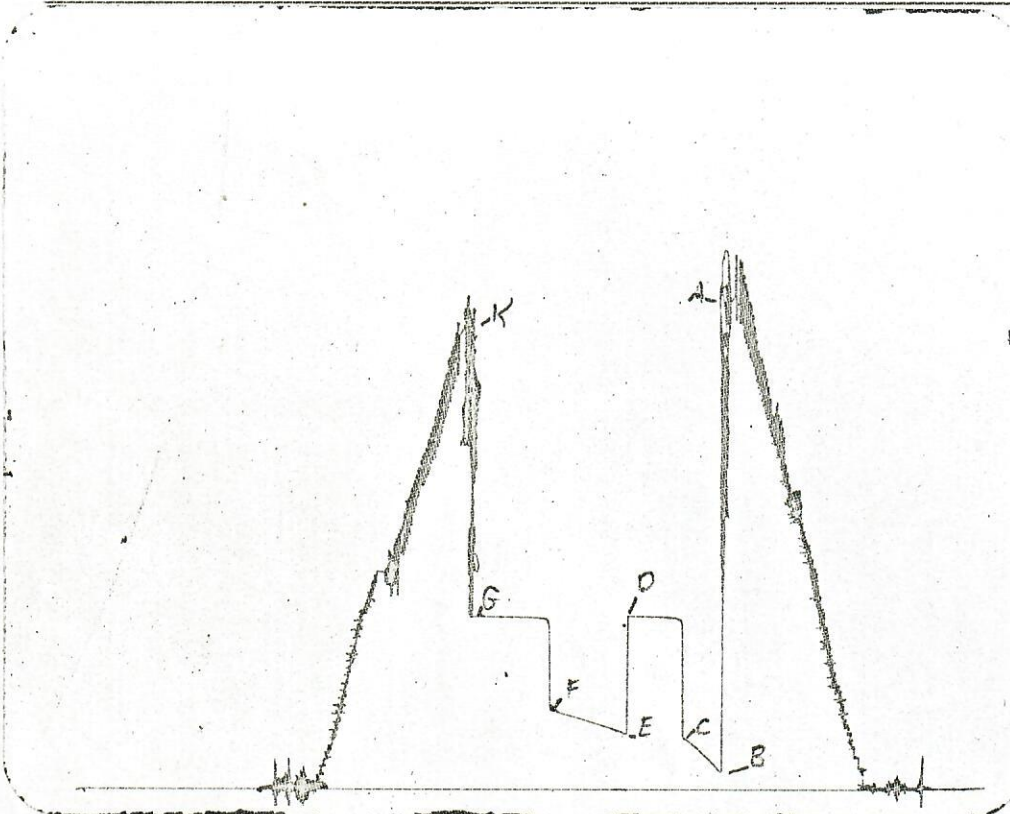
Inside Recorder
Tool Opened @ 10:40 a.m.
Date of Test Feb. 8 1981

Operator Representative

Mr. Nelson

Tester

Carroll Jackson



Pipe Recovery: 1237' Total fluid recovered.
180' Muddy water.
1057' Water.

R.W. Top - .8 @ 62' F. = 8500 ppm.
Middle - .7 @ 62' F. = 8000 ppm.
Bottom - .7 @ 62' F. = 8000 ppm.

1st Flow: Tool opened with a weak blow, increased to bottom of bucket in 18 minutes, decreasing last 5 minutes of flow.

2nd Flow: Tool opened with a weak blow, increased to 5 inches under water in 35 minutes and remained steady thru-out test.

DVR	✓
FJP	
HHM	✓
JAM	✓
JJD	
RIS	
OSM	

Operator EVANS ENERGY, INC.

Well Name & No. #2 CERVENY

DS No. 3
1413



Test-A-Log Co.

P. O. Box 555
Kimball, Nebraska 69145

Roger Seeman

FLUID SAMPLE REPORT

Date February 7, 1981 Ticket No. 1411
Company Evans Energy, Inc.
Well Name & No. #2 Cervený DST No. 1
County Weld State Colorado
Sampler No. _____ Test Interval 6432' - 6468'

Pressure in Sampler 180 PSIG BHT 170 °F

Total Volume of Sampler 2050 cc.
Total Volume of Sample: 1400 cc.
Oil: trace cc.
Water: 1400 cc.
Mud: ---- cc.
Gas: .45 cu. ft.
Other: _____

R.W. of Sample: 1.1 @ 64 °F Chloride Content 6000 ppm.

RESISTIVITY

Water: fresh @ _____ °F Chloride Content _____ ppm.
Mud Pit Sample 4.0 @ 62 °F Chloride Content 1500 ppm.
Gas/Oil Ratio _____ Gravity _____ °API @ _____ °F
Where was sample drained on location

Remarks: _____



COLO. OIL & GAS CONS. COMM.

Contractor Banner Drlg. Co. Top Choke 1"
Rig No. 3 Bottom Choke 3/4"
Spot 800' FSL/800' FEL Size Hole 7 7/8"
Sec. 20 Size & Wt. D. P. 4 1/2" x 16.80
Twp. 12N Size Wt. Pipe 2 3/4" x 609'
Rng. 56W I. D. of D. C. 2 1/4"
Field --- Length of D. C. 367'
County Weld Total Depth 6502'
State Colorado Interval Tested 6432' - 6468'
Elevation 5025' "K.B." Type of Test Straddle
5015' "Grd."
Formation "J" Sand

Flow No. 1 30 Min.
Shut-in No. 1 45 Min.
Flow No. 2 60 Min.
Shut-in No. 2 60 Min.

Bottom
Hole Temp. 170' F.
Mud Weight 9.8
Viscosity 75

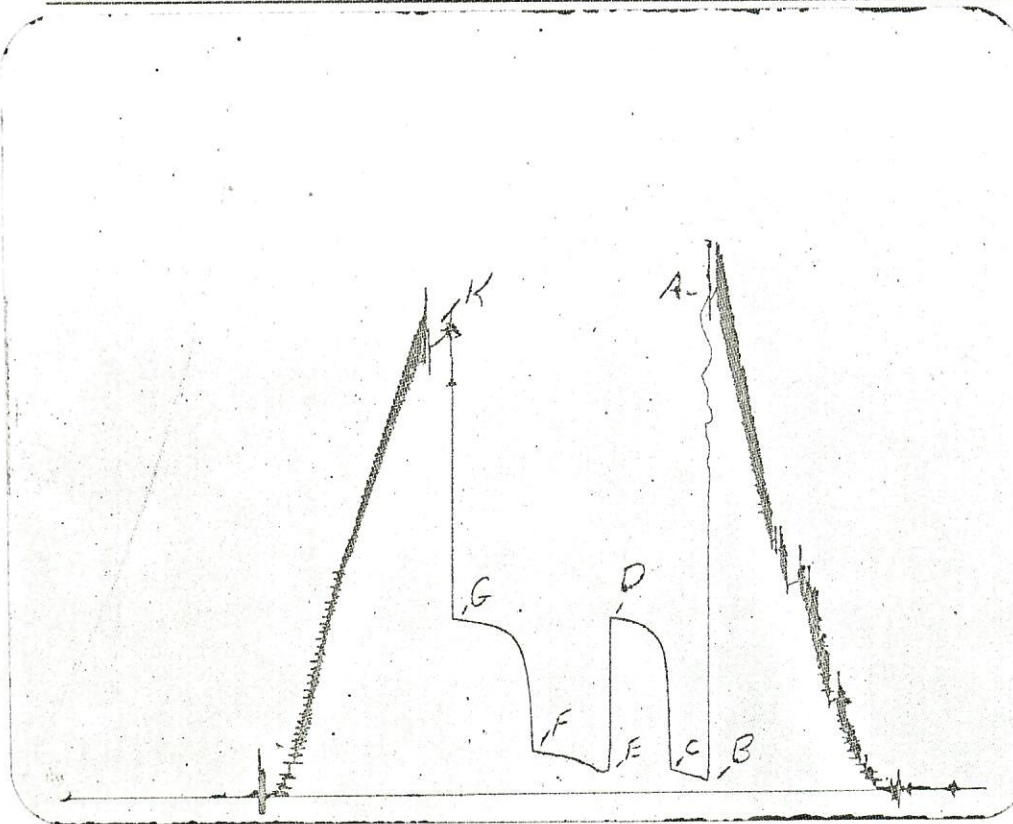
Recorder
Make Kuster AK-1
No. 7466 Cap. 5250 @ 6443'

Press	Corrected
Initial Hydrostatic A	3359
Final Hydrostatic K	3183
Initial Flow B	77
Final Initial Flow C	152
Initial Shut-in D	1193
Second Initial Flow E	156
Second Final Flow F	286
Second Shut-in G	1196

Inside Recorder
Tool Opened @ 7:50 a.m.
Date of Test Feb. 2 1981

Operator Representative
Mr. Nelson

Tester
Carroll Jackson



Pipe Recovery: 377' Total fluid recovered = 1.86 bbl.
287' Mud - very slightly oil cut = 1.42 bbl.
90' Water = .44 bbl.
R.W. - 1.1 @ 64' F. = 6000 ppm.

1st Flow: Tool opened with a good blow off bottom of bucket in 1 minute and steadily increased.

2nd Flow: Strong blow thru-out final flow.

Remarks: Gas to surface in 17 minutes.

Maximum gas measurement: 1/4' choke - 10.0 psi = 28.0 MCF/DAY.

DVR	
FJP	
HHM	
JAM	✓
JJD	
RLS	
CSM	✓

Operator EVANS ENERGY, INC.
Well Name & No. #2 CERVENY

OST. No. 1
Ticket No. 1411

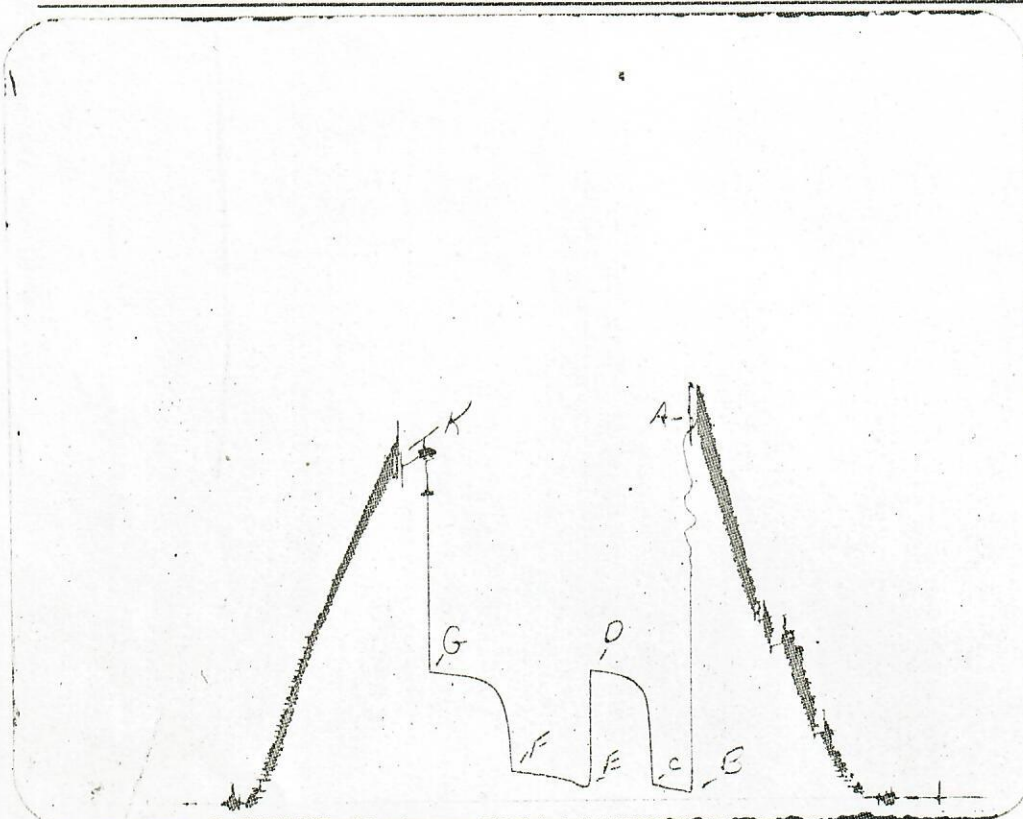


Test-A-Log Co.

P. O. Box 555
Kimball, Nebraska 69145

Roger Seeman

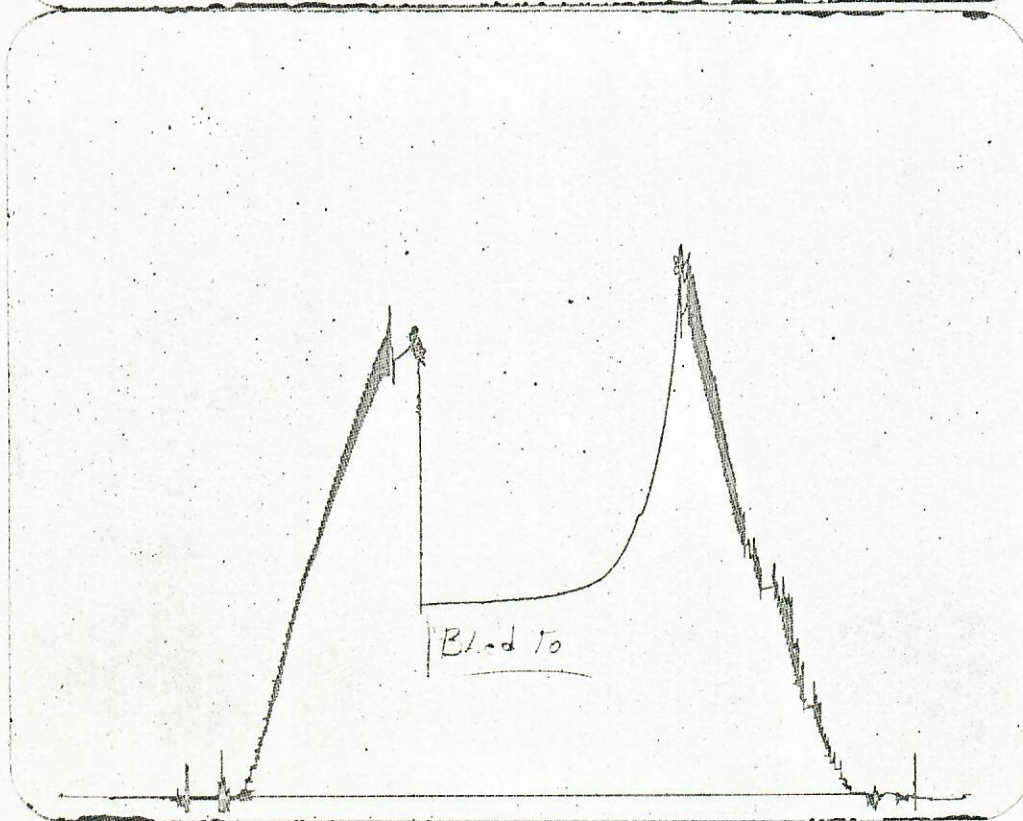
Operator Evans Energy, Inc. Well Name & No. #2 Cervený DST. No. 1



Recorder

Make Kuster AK-1

No. 13202 Cap. 6900 © 6447

[illegible]

Recorder

Recorder
Make Kuster AK-1

No. 7467 Cap. 5350 @ 6473'

Press	Corrected
Initial Hydrostatic A	
Final Hydrostatic K	
Initial B	
Final Initial Flow C	
Initial Shut-in D	
Second Initial Flow E	
Second Final Flow F	
Second Shut-in G	
Pressure Below Bottom Packer Bled To	1336



Test-A-Log Co.

P. O. Box 555
Kimball, Nebraska 69145

Roger Seeman

Operator Evans Energy, Inc. Well Name & No. #2 Cervený DST. No. 1

Recorder No. 7466 @ depth of 6443'

First Shut-in Pressure

Time (Min.)	Pressure (PSIG)
0	152
5	981
10	1057
15	1109
20	1136
25	1158
30	1172
35	1181
40	1188
45	1193

Second Shut-in Pressure

0	286
5	864
10	1013
15	1077
20	1113
25	1134
30	1148
35	1160
40	1168
45	1176
50	1184
55	1190
60	1196

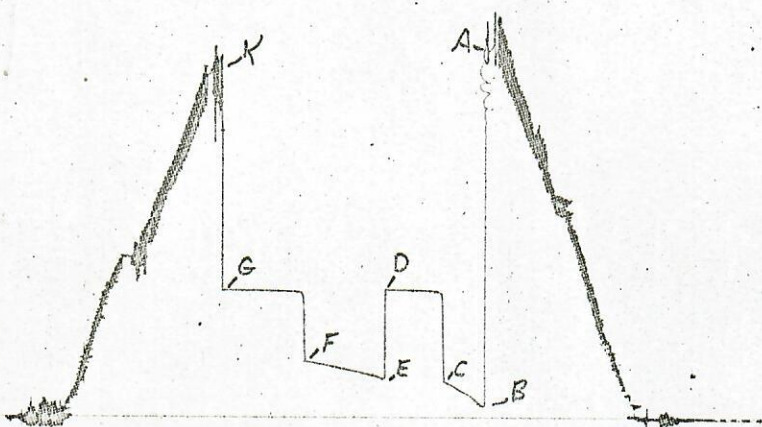


Test-A-Log Co.

P. O. Box 555
Kimball, Nebraska 69145

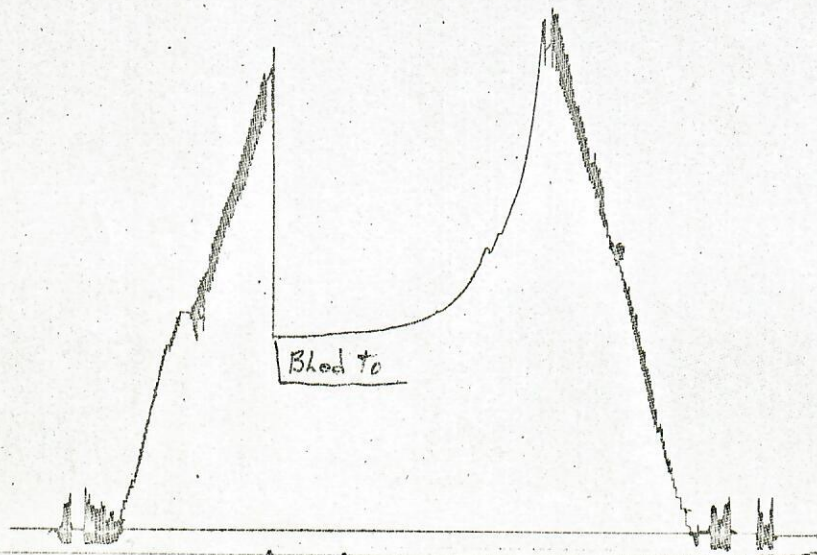
Roger Seeman

Operator Evans Energy, Inc. Well Name & No. #2 Cervený DST. No. 3



Recorder
Make Kuster AK-1
No. 13202 Cap. 6900 @ 6346'

	Press	Corrected
Initial Hydrostatic	A	3333
Final Hydrostatic	K	3104
Initial Flow	B	126
Final Initial Flow	C	347
Initial Shut-in	D	1178
Second Initial Flow	E	375
Second Final Flow	F	531
Second Shut-in	G	1178



Recorder
Make Kuster AK-1
No. 7467 Cap. 5350 @ 6424'

	Press	Corrected
Initial Hydrostatic	A	
Final Hydrostatic	K	
Initial	B	
Final Initial Flow	C	
Initial Shut-in	D	
Second Initial Flow	E	
Second Final Flow	F	
Second Shut-in	G	

Pressure Below Bottom
Packer Bled To 1345



Test-A-Log Co.

P. O. Box 555
Kimball, Nebraska 69145

Roger Seeman

Operator Evans Energy, Inc. Well Name & No. #2 Cervený DST. No. 3

Recorder No. 7466 @ depth of 6327'

First Shut-in Pressure

Time (Min.)	Pressure (PSIG)
0	347
5	1163
10	1168
15	1171
20	1172
25	1173
30	1174
35	1175
40	1176
45	1176

Second Shut-in Pressure

0	530
5	1162
10	1165
15	1167
20	1168
25	1169
30	1170
35	1171
40	1172
45	1172
50	1173
55	1173
60	1174



TEST-A-LOG

P.O. Box 555
Kimball, Nebraska 69145



Roger Seeman

101 Chestnut

(308) 235-4446

Evans Energy, Inc.

#2 Cerveny

Dst #1

Distribution of Final Reports

Original &
2 copies:

Evans Energy, Inc.
1624 Market Street
Suite 300-A
Denver, Colorado 80202

1 Copy:

P & O FALCO, Inc.
400 Market Center
1624 Market Street
Denver, Colorado 80202

1 Copy:

P & O FALCO, Inc.
P.O. Box 108
Shreveport, LA. 71161

2 Copies:

Griffin Petroleum Corporation
15290 East Sixth Avenue
Aurora, Colorado 80011

1 Copy:

Howard W. Breckon
538 Garfield Street
Denver, Colorado 80206

1 Copy:

Walter Ohmart
1030 Midland Savings Bldg.
Denver, Colorado 80202

1 Copy:

State of Colorado Oil & Gas
Conservation Commission
1313 Sherman - Room 721
Denver, Colorado 80203



TEST-A-LOG

P.O. Box 555
Kimball, Nebraska 69145



Roger Seeman
101 Chestnut (308) 235-4446

Evans Energy, Inc.

#2 Cervený

Dst #2

Distribution of Final Reports

Original &
2 copies:

Evans Energy, Inc.
1624 Market Street
Suite 300-A
Denver, Colorado 80202

1 Copy:

P & O FALCO, Inc.
400 Market Center
1624 Market Street
Denver, Colorado 80202

1 Copy:

P & O FALCO, Inc.
P.O. Box 108
Shreveport, LA. 71161

2 Copies:

Griffin Petroleum Corporation
15290 East Sixth Avenue
Aurora, Colorado 80011

1 Copy:

Howard W. Breckon
538 Garfield Street
Denver, Colorado 80206

1 Copy:

Walter Ohmart
1030 Midland Savings Bldg.
Denver, Colorado 80202

1 Copy:

State of Colorado Oil & Gas
Conservation Commission
1313 Sherman - Room 721
Denver, Colorado 80203



TEST-A-LOG

P.O. Box 555
Kimball, Nebraska 69145



Roger Seeman

101 Chestnut

(308) 235-4446

Evans Energy, Inc.

#2 Cervený

Dst #3

Distribution of Final Reports

Original &
2 copies:

Evans Energy, Inc.
1624 Market Street
Suite 300-A
Denver, Colorado 80202

1 Copy:

P & O FALCO, Inc.
400 Market Center
1624 Market Street
Denver, Colorado 80202

1 Copy:

P & O FALCO, Inc.
P.O. Box 108
Shreveport, LA. 71161

2 Copies:

Griffin Petroleum Corporation
15290 East Sixth Avenue
Aurora, Colorado 80011

1 Copy:

Howard W. Breckon
538 Garfield Street
Denver, Colorado 80206

1 Copy:

Walter Ohmart
1030 Midland Savings Bldg.
Denver, Colorado 80202

1 Copy:

State of Colorado Oil & Gas
Conservation Commission
1313 Sherman - Room 721
Denver, Colorado 80203