

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/20/2022

Submitted Date:

01/20/2022

Document Number:

699804034**FIELD INSPECTION FORM**
 Loc ID 335233 Inspector Name: De Paolo, Corey On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:35 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
263977	WELL	PR	11/01/2015	GW	045-08166	FEDERAL PA 32-27	PR
263978	WELL	PR	11/01/2018	GW	045-08167	FEDERAL PA 42-27	PR
276799	WELL	PR	11/01/2015	GW	045-10526	FEDERAL PA 342-27	PR
276800	WELL	PR	11/01/2015	GW	045-10525	FEDERAL PA 442-27	PR
435150	WELL	PR	07/30/2015	OW	045-22237	FEDERAL PA 441-27	PR
435151	WELL	PR	08/01/2015	SI	045-22238	FEDERAL PA 341-27	PR
435152	WELL	PR	08/01/2015	SI	045-22239	FEDERAL PA 41-27	PR
435153	WELL	PR	08/01/2015	SI	045-22240	FEDERAL PA 332-27	PR
435154	WELL	PR	07/30/2015	OG	045-22241	FEDERAL PA 431-27	PR
435155	WELL	PR	08/01/2015	SI	045-22242	FEDERAL PA 31-27	PR
435156	WELL	PR	08/01/2015	SI	045-22243	FEDERAL PA 331-27	PR
435157	WELL	PR	07/30/2015	OW	045-22244	FEDERAL PA 541-27	PR
436088	WELL	PR	08/01/2015	SI	045-22336	FEDERAL PA 333-27	PR
436091	WELL	PR	08/01/2015	SI	045-22338	FEDERAL PA 433-27	PR
436093	WELL	PR	07/30/2015	OW	045-22339	FEDERAL PA 444-27	PR

General Comment:

COGCC Inspection Report Summary

On Thursday 1/20/22 at approximately 11:30 hours, I, Inspector Corey De Paolo, Conducted a follow up inspection at TEP ROCKY MOUNTAIN LLC DOE /2-W-27, Location #335233 in Garfield County Colorado.

Refer to document #699803377 inspection conducted on 7/9/21. All previous corrective actions have been completed. While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

- 1) Unused equipment with a corrective action date of 1/27/22.
- 2) Vent pipe on tank open ended with a corrective action date 1/27/22.
- 3) Location lacks stabilization. Insufficient tracking BMP at entrance to location with a corrective action date of 2/3/22.

- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include an attached storage tank. The storage tank is approximately 2'x3'x14' with an approximate capacity of 15 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused equipment.		
Corrective Action:	The storage of equipment not necessary for use on location is prohibited.	Date:	01/27/2022

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	

Type	TANK BATTERY				
Comment:	Hog panels				
Corrective Action:				Date:	
Equipment:					corrective date
Type: Other	# 1				
Comment:	Vent pipe on tank open ended.				
Corrective Action:	Operators will prevent and minimize adverse impacts to wildlife resources.			Date:	01/27/2022
Type: Gas Meter Run	# 16				
Comment:					
Corrective Action:				Date:	
Type: Other	# 2				
Comment:	Line heaters				
Corrective Action:				Date:	
Type: Bird Protectors	# 10				
Comment:					
Corrective Action:				Date:	
Type: Bradenhead	# 16				
Comment:	Pressure transducers located on braden head. All braden head valves are accessible				
Corrective Action:				Date:	
Type: Horizontal Heated Separator	# 16				
Comment:					
Corrective Action:				Date:	
Type: Plunger Lift	# 15				
Comment:	All wells on plunger lift				
Corrective Action:				Date:	
Type: Plunger Lift	# 1				
Comment:	DOE-2-w-27 Injection well				
Corrective Action:				Date:	
Type: Ancillary equipment	# 1				
Comment:	Chemical tank				
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	200 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	

Other (Type)

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	263977	Type:	WELL	API Number:	045-08166	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	263978	Type:	WELL	API Number:	045-08167	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	276799	Type:	WELL	API Number:	045-10526	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	276800	Type:	WELL	API Number:	045-10525	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	435150	Type:	WELL	API Number:	045-22237	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	435151	Type:	WELL	API Number:	045-22238	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	435152	Type:	WELL	API Number:	045-22239	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	435153	Type:	WELL	API Number:	045-22240	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				

Facility ID:	435154	Type:	WELL	API Number:	045-22241	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	435155	Type:	WELL	API Number:	045-22242	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	435156	Type:	WELL	API Number:	045-22243	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	435157	Type:	WELL	API Number:	045-22244	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	436088	Type:	WELL	API Number:	045-22336	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	436091	Type:	WELL	API Number:	045-22338	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	436093	Type:	WELL	API Number:	045-22339	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Berms				
				Material Handling And Spill Prevention		Chemical tank
Berms						
		Ditches				
		Sediment Traps				
		Culverts				
Gravel	Fail					Gravel insufficient
Sediment Traps						
Ditches						
Compaction	Fail					Location lacks stabilization
		Check Dams				
		Compaction				
Other	Fail					Insufficient tracking BMP at entrance to location

Comment: Location lacks stabilization. Insufficient tracking BMP at entrance to location.Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations.Date: 02/03/2022**Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<u>Refer to Housekeeping, Equipment and Storm water for corrective actions.</u>	depaoloc	01/20/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699804035	Photos for Insp. #699804034	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5640676