

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/13/2022

Submitted Date:

01/14/2022

Document Number:

699804003

FIELD INSPECTION FORM

 Loc ID 334080 Inspector Name: De Paolo, Corey On-Site Inspection 2A Doc Num: _____
Operator Information:
 OGCC Operator Number: 10456
 Name of Operator: CAERUS PICEANCE LLC
 Address: 1001 17TH STREET #1600
 City: DENVER State: CO Zip: 80202
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 24 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270557	WELL	PR	12/01/2020	GW	045-09562	S.PARACHUTE TBI 36-34	PR
275592	WELL	PR	02/01/2021	GW	045-10353	TBI FEDERAL 31-5 (PI36)	PR
275594	WELL	PR	07/01/2021	GW	045-10355	TBI FEDERAL 31-12 (PI 36-7-	PR
275595	WELL	PR	09/01/2020	GW	045-10356	TBI FEDERAL 31-13 PI36-7-96	PR
275597	WELL	TA	08/01/2021	GW	045-10358	TBI FEDERAL 36-16 (PI 36-7-	SI
283462	WELL	PR	02/01/2021	GW	045-11925	ENCANA FEDERAL 31-13BB (PI36)	PR
283525	WELL	PR	02/01/2021	GW	045-11931	ENCANA FEDERAL 36-16BB (PI36)	PR

General Comment:**COGCC Inspection Report Summary**

On Thursday 1/13/22 at approximately 13:00 hours, I, Inspector Corey De Paolo, Conducted a follow up inspection at CAERUS PICEANCE LLC S.PARACHUTE TBI-67S96W /36NESE, Location #334080 in Garfield County Colorado.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

- 1) Separator units include an attached storage tank. The storage tank is approximately 4'x5'x6' with an approximate capacity of 21 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank with a corrective action date of 3/13/22.
- 2) No battery sign located at the tank battery with a corrective action date of 3/13/22.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include an attached storage tank. The storage tank is approximately 4'x5'x6' with an approximate capacity of 21 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:	Identify all hazards associated with equipment.	Date:	03/13/2022
Type	BATTERY		
Comment:	No battery sign located at the tank battery.		
Corrective Action:	A permanent, conspicuous sign will be located at the tank battery.	Date:	03/13/2022

Emergency Contact Number:

Comment: 911/970-285-2615

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type			corrective date
Type: Vertical Heated Separator	# 6		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 5		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type: Gas Meter Run	# 7		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 6		

Comment:	Gas injection meters		Date:	
Corrective Action:			Date:	
Type:	Horizontal Heated Separator	# 1		
Comment:			Date:	
Corrective Action:			Date:	
Type:	Plunger Lift	# 6		
Comment:	All wells on plunger lift		Date:	
Corrective Action:			Date:	
Type:	Bird Protectors	# 6		
Comment:			Date:	
Corrective Action:			Date:	
Type:	Gas Meter Run	# 1		
Comment:	Summit midstream		Date:	
Corrective Action:			Date:	
Type:	Plunger Lift	# 1		
Comment:	Federal 31-5 free flow no tools		Date:	
Corrective Action:			Date:	
Type:	Bradenhead	# 7		
Comment:	Pressure transducers located on braden head. All braden head valves are accessible.		Date:	
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:					Date:
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Centralized containment			Date:
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	300 BBLS	STEEL AST		,
Comment:					Date:
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Centralized containment			
Corrective Action:			Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 270557 Type: WELL API Number: 045-09562 Status: PR Insp. Status: PR

Producing Well

Comment: Producing
 Corrective Action: _____ Date: _____

Facility ID: 275592 Type: WELL API Number: 045-10353 Status: PR Insp. Status: PR

Producing Well

Comment: Producing
 Corrective Action: _____ Date: _____

Facility ID: 275594 Type: WELL API Number: 045-10355 Status: PR Insp. Status: PR

Producing Well

Comment: Producing
 Corrective Action: _____ Date: _____

Facility ID: 275595 Type: WELL API Number: 045-10356 Status: PR Insp. Status: PR

Producing Well

Comment: Producing
 Corrective Action: _____ Date: _____

Facility ID: 275597 Type: WELL API Number: 045-10358 Status: TA Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____
 Comment: Last produced June 2021.
 Corrective Action: _____ Date: _____

Facility ID: 283462 Type: WELL API Number: 045-11925 Status: PR Insp. Status: PR

Producing Well

Comment: Producing
 Corrective Action: _____ Date: _____

Facility ID: 283525 Type: WELL API Number: 045-11931 Status: PR Insp. Status: PR

Producing Well

Comment: Producing
 Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						
Sediment Traps						
Compaction						
Ditches						
		Berms				
Berms						
		Gravel				
				Material Handling And Spill Prevention		Methonal tank
				Material Handling And Spill Prevention		Chemical tanks
		Compaction				
		Ditches				
		Sediment Traps				

Comment: Limited storm water inspection due to location being covered with snow. Location appears to have been plowed within the confines of the BMP's of location.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Sign/Markers for corrective actions.	depaoloc	01/13/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402926809	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5633572
699804004	Photos for Insp. #699804003	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5633561