

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/13/2022

Submitted Date:

01/13/2022

Document Number:

699803993**FIELD INSPECTION FORM**Loc ID 323990 Inspector Name: De Paolo, Corey On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:16 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|--------------|-------|------------------------------------|---------|
| , TEP | | COGCCInspectionReports@terraep.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|-----------------|-------------|
| 211429 | WELL | PR | 12/14/1997 | GW | 045-07189 | UNOCAL GR 1-33R | PR |

General Comment:**COGCC Inspection Report Summary**

On Wednesday 1/12/22 at approximately 11:00 hours, I, Inspector Corey De Paolo, Conducted a follow up inspection at TEP ROCKY MOUNTAIN LLC UNOCAL-66S96W /33SWNE, Location #323990 in Garfield County Colorado.

Refer to document #699803323 inspection conducted on 6/30/21. Previous corrective actions have not been completed.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

- 1) Separator units include an attached storage tank. The storage tank is approximately 2'x3'x10' with an approximate capacity of 11 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank with a corrective action date of 3/12/22.
- 2) Bird protectors missing on separator with a previous corrective action date of 7/30/21.
- 3) Location lacks stabilization. Insufficient tracking BMP at entrance to location with a corrective action date of 1/27/22.

- Location is located in a high priority habitat area. All drainages contribute to Parachute creek.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.
This is a summary of inspection report.

Location

Overall Good: ☒

| | | | |
|----------------------|--|-------|------------|
| Signs/Marker: | | | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | OTHER | | |
| Comment: | Separator units include an attached storage tank. The storage tank is approximately 2'x3'x10' with an approximate capacity of 11 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank. | | |
| Corrective Action: | Identify all hazards associated with equipment. | Date: | 03/12/2022 |
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | BATTERY | | |
| Comment: | Weathered but is still legible. | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Overall Good: ☒

| | | | |
|----------------|------|--------|--|
| Spills: | | | |
| Type | Area | Volume | |

In Containment: No

Comment:

☐ Multiple Spills and Releases?

| | | | |
|--------------------|-----------------|-------|--|
| Fencing/: | | | |
| Type | SEPARATOR | | |
| Comment: | Hog panels | | |
| Corrective Action: | | Date: | |
| Type | TANK BATTERY | | |
| Comment: | Hog panels | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | Pipe rail fence | | |
| Corrective Action: | | Date: | |

| | | | |
|-------------------|--|--|-----------------|
| Equipment: | | | corrective date |
| Type: Bradenhead | # 1 | | |
| Comment: | No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible. | | |

| | | | |
|-----------------------------------|--|-------|------------|
| Corrective Action: | | Date: | |
| Type: Horizontal Heated Separator | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Gas Meter Run | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Plunger Lift | # 1 | | |
| Comment: | Well on plunger lift | | |
| Corrective Action: | | Date: | |
| Type: Bird Protectors | # 2 | | |
| Comment: | Bird protectors missing on separator. | | |
| Corrective Action: | Operators will prevent and minimize adverse impacts to wildlife resources. | Date: | 07/30/2021 |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|---|-----------|-----------|---------|--------|
| PRODUCED WATER | 1 | <100 BBLS | STEEL AST | | , |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|------------------|----------|
| Condition | Adequate |
| Other (Content) | |
| Other (Capacity) | 80 bbl |
| Other (Type) | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|----------|---------------------|---------------------|-------------|
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Comment: | | | | |
| Corrective Action: | | | | Date: |

Venting:

| | |
|--------------------|-------|
| Yes/No | NO |
| Comment: | |
| Corrective Action: | Date: |

Flaring:

| | |
|--------------------|-------|
| Type | |
| Comment: | |
| Corrective Action: | Date: |

| Inspected Facilities | | | | | | | | | |
|----------------------|-----------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 211429 | Type: | WELL | API Number: | 045-07189 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | Producing | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |

Reclamation - Storm Water - Pit**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|--|
| Gravel | Fail | | | | | Gravel insufficient |
| Other | Fail | | | | | Insufficient tracking BMP at entrance to location. |
| Ditches | | | | | | |
| | | Gravel | | | | |
| | | Ditches | | | | |
| | | Sediment Traps | | | | |
| Sediment Traps | | | | | | |
| | | Berms | | | | |
| | | Compaction | | | | |
| Berms | | | | | | |
| Compaction | Fail | | | | | Location lacks stabilization |

Comment: [Location lacks stabilization. Insufficient tracking BMP at entrance to location.](#)Corrective Action: [Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations.](#)

Date: 01/27/2022

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

| Comment | User | Date |
|--|----------|------------|
| Refer to Sign/Markers, Equipment and Storm water for corrective actions. | depaoloc | 01/13/2022 |

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-----------------------------|---|
| 402926803 | INSPECTION SUBMITTED | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5633567 |
| 699803994 | Photos for Insp. #699803993 | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5633556 |