

FORM
5A

Rev
09/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402931902

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 61250

2. Name of Operator: MULL DRILLING COMPANY INC

3. Address: 1700 N WATERFRONT PKWY B#1200

City: WICHITA State: KS Zip: 67206-

4. Contact Name: Mark Shreve

Phone: (316) 264-6366

Fax: (316) 264-6440

Email: mshreve@mulldrilling.com

5. API Number 05-017-07100-00

7. Well Name: NW ARAPAHOE UNIT

8. Location: QtrQtr: E2SW Section: 32 Township: 13S Range: 42W Meridian: 6

9. Field Name: ARAPAHOE Field Code: 2875

6. County: CHEYENNE

Well Number: 16

Completed Interval

FORMATION: MORROW Status: PRODUCING Treatment Type: _____
Treatment Date: _____ End Date: _____ Date this Formation was Completed: 03/17/1999
Perforations Top: 5260 Bottom: 5264 No. Holes: 16 Hole size: 52/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Squeezed existing perms at 5260'-5271'. Perforated 5260'-5264' to change gross producing interval.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____ Number of staged intervals: _____
Recycled or Reused Fluids used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
Total proppant used (lbs): _____

Fracture stimulations must be reported on [FracFocus.org](https://www.fracfocus.org)

Test Information:

Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
Date: _____ Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
Tubing Size: 2 + 7/8 Tubing Setting Depth: 5293 Tbg setting date: 01/17/2022 Packer Depth: _____
Reason for Non-Production: _____
Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____
** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Risa O'Bryhim
Title: Prod Tech Date: _____ Email: robryhim@mulldrilling.com

Attachment List

Att Doc Num	Name
402932840	CEMENT JOB SUMMARY
402932843	WELLBORE DIAGRAM
402932846	WIRELINE JOB SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)