



OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED
JUL 16 1974

5. LEASE DESIGNATION AND SERIAL NO.
COLORADO OIL & GAS CONSERVATION COMMISSION

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cerveney

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Unnamed

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

21-12N-56W

12. COUNTY

Weld

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Kenneth Tipps and Gear Drilling Company

3. ADDRESS OF OPERATOR
470 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **660' FSL & 660' FEL of Southeast quarter.**

At top prod. interval reported below
At total depth **Same as above**

14. PERMIT NO. **74434** DATE ISSUED **6-14-74**

15. DATE SPUDDED **6-12-74** 16. DATE T.D. REACHED **6-19-74** 17. DATE COMPL. (Ready to prod. or Plug & Abd.) **6-20-74** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **4909 KB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **6351' (log)** 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY **Surf-TD** ROTARY TOOLS **None** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) **Dry Hole** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **I-ES log** 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8'	23.00	270'	12-1/4"	200 sxs reg + 2% gel & 3% CHL.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		DVR
		FIP
		JAM
		JJD
		GCH
		CGM

31. PERFORATION RECORD (Interval, size and number) **None**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33. PRODUCTION

DATE FIRST PRODUCTION **Dry Hole** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) **CGM**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

GEAR DRILLING COMPANY

SIGNED George A. Gear TITLE **President** DATE **July 12, 1974**

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Core #1 6296-6356' - Description & Analysis Attached.
			DST #1 6284-6290'
			DST #2 6307-6326' - Data Attached.
			DST #3 6184-6194'

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	5343'	
Fort Hays	5669'	
Codell	5706'	
Greenhorn	5878'	
Bentonite	6058'	
"D" Sand	6163'	
"J" Silt	6258'	
"J" Sand	6280'	
TD (log)	6351'	
(Drillers)	6356'	

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OK THE STATE OF COLORADO
 DEPARTMENT OF REVENUE
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