



Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 23320	Contact Name & Phone
Name of Operator: Declair Oil & Gas	Lewis Camp
Address: Box 1455	No: 970-867-6697
City: Fort Morgan, State: Co. Zip: 80701	Fax:
API Number: 05-123-080731	
Well Name: Klingsmith	Number: 1
Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE 21 12N 56W	
County: Weld	Federal, Indian or State lease number:
Field Name: Sleeper	Field Number:

ET	OE	PR	ES
24 hour notice required, contact			
@			
Complete the			
Attachment Checklist			
Oper OGCC			
Wellbore Diagram			
Cement Job Summary			
Wireline Job Summary			

☐ Notice of Intent to Abandon☒

Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment:	<input type="checkbox"/> Dry	<input checked="" type="checkbox"/> Production Sub-economic	<input type="checkbox"/> Mechanical Problems	<input type="checkbox"/> Other
Casing to be pulled:	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes	Top of casing cement:	
Fish in hole:	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Wellbore has uncemented casing leaks:	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Details:				

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
D Sand	6184-6188			

Casing History

Casing String	Size	Cement Top	Stage Cement Top
6300'	4 1/2		

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth 6100'	CIBP #2 Depth	CIBP #3 Depth	NOTE: Two (2) sacks cement required on all CIBPs		
2. Set 40	sks cmt from 600	ft. to 500	ft. in <input type="checkbox"/> Casing	<input checked="" type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
3. Set	sks cmt from	ft. to	ft. in <input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
4. Set	sks cmt from	ft. to	ft. in <input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
5. Set	sks cmt from	ft. to	ft. in <input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
6. Set	sks cmt from	ft. to	ft. in <input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
7. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing		
8. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing		
9. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing		
10. Set 50	SKS 1/2 in 1/2 out surface casing from 270	ft. to 150	ft.		
11. Set 10	SKS @ surface				
Cut 4 feet below ground level, weld on plate			Dry-Hole Marker	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes
Set na			SKS in rate hole	Set na	SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: 4383'	ft. of 4 1/2	in. casing	Plugging date: 5-3-00
*Wireline contractor: ADI of Fort Morgan, Colorado			
*Cementing contractor: Westernwellsite Services Of Fort Morgan, Co.			
Type of cement and additives used: Class G Neat			
*Attach job summaries.			

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Harald Hodge

Signed Title: P&A Manager/WWS Date: 5-3-00

OGCC Approved: Title: Date: 1/4/00

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL

RECEIVED

SEP 28 00

JOB LOG**WESTERN WELLSITE SERVICES, LLC**

COGCC

17509 Rd 14
Fort Morgan, Co. 80701

OPERATOR	Declair Oil & Gas
WELL	Klingsmith # 1
LOCATION	SESE 21 12N 56W
DATE	5-3-00

THE FOLLOWING WORK WAS PERFORMED:

Set CIBP at 6100', cap with 2 sks

Free point, cut and lay down casing from 4383'

TIH with tubing to 600'

Pump 40 sks from 600' and up

Pump 50 sks from 270' and up

Pump 10 sks at surface

Dig out and cut off well head

Weld on palte

Back fill and clean location

Wireline Contractor	ADI
Cement Contractor	Western Wellsite Services
Dirtwork Contractor	H&R Well Service
Reseeding Contractor	NA

SIGNED Harlan Hodge, P&A Manager/WWS

ORIGINAL



17509 Rd. 14
Fort Morgan, CO 80701

Office (970) 867-2730
Fax (970) 867-8374

CHARGE TO <i>WWS</i>			
INVOICE ADDRESS			
CITY	STATE	ZIP	DATE <i>5/2/00</i>
WELL NAME/No. <i>KLINGSMITH</i>			
COUNTY			STATE

LEGAL DESCRIPTION	FIELD	COUNTY	STATE
		KLINGSMITH	

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE _____ DATE _____ TIME _____

[illegible]

UNIT NUMBER 202		UNIT NUMBER	
ENGR.	CREW NAMES	ENGR.	CREW NAMES
A			
OPER.	M		
OPER.			