



Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

RECEIVED

SEP 28 00

COGCC

WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

ET [initials] OE [] PR [] ES []
24 hour notice required, contact @ []

OGCC Operator Number: 23320
Name of Operator: Declair Oil & Gas
Address: Box 1455
City: Fort Morgan, State: Co. Zip: 80701
API Number: 05-123-08073
Well Name: Klingsmith Number: 1
Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE 21 12N 56W
County: Weld Federal, Indian or State lease number:
Field Name: Sleeper Field Number:

Complete the Attachment Checklist
Wellbore Diagram
Cement Job Summary
Wireline Job Summary

Notice of Intent to Abandon [] Subsequent Report of Abandonment [X]

Background for Intent Only

Reason for abandonment: [] Dry [X] Production Sub-economic [] Mechanical Problems [] Other
Casing to be pulled: [] No [X] Yes Top of casing cement:
Fish in hole: [X] No [] Yes If yes, explain details below:
Wellbore has uncemented casing leaks: [X] No [] Yes If yes, explain details below:
Details:

Current and Previously Abandoned Zones

Table with 5 columns: Formation, Perforations, Date, Method of Isolation, Plug Depth. Row 1: D Sand, 6184-6188

Casing History

Table with 4 columns: Casing String, Size, Cement Top, Stage Cement Top. Row 1: 6300', 4 1/2

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth 6100' CIBP #2 Depth 600' CIBP #3 Depth 500' NOTE: Two (2) sacks cement required on all CIBPs
2. Set 40 sks cmt from 600 ft. to 500 ft. in [] Casing [X] Open Hole [] Annulus
3. Set sks cmt from ft. to ft. in [] Casing [] Open Hole [] Annulus
4. Set sks cmt from ft. to ft. in [] Casing [] Open Hole [] Annulus
5. Set sks cmt from ft. to ft. in [] Casing [] Open Hole [] Annulus
6. Set sks cmt from ft. to ft. in [] Casing [] Open Hole [] Annulus
7. Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing
8. Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing
9. Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing
10. Set 50 SKS 1/2 in 1/2 out surface casing from 270 ft. to 150 ft.
11. Set 10 SKS @ surface
Cut 4 feet below ground level, weld on plate Dry-Hole Marker [X] No [] Yes
Set na SKS in rate hole Set na SKS in mouse hole



Additional Plugging Information for Subsequent Report Only

Casing recovered: 4383' ft. of 4 1/2 in. casing Plugging date: 5-3-00
*Wireline contractor: ADI of Fort Morgan, Colorado
*Cementing contractor: Westernwellsite Services Of Fort Morgan, Co.
Type of cement and additives used: Class G Neat
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Harald Hodge
Signed [Signature] Title: P&A Manager/WWS Date: 5-3-00

OGCC Approved: [Signature] Title: Date: 1/4/00

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL

RECEIVED

JOB LOG

SEP 28 00

WESTERN WELLSITE SERVICES, LLC

COGCC

17509 Rd 14
Fort Morgan, Co. 80701

OPERATOR	Declair Oil & Gas
WELL	Klingsmith # 1
LOCATION	SESE 21 12N 56W
DATE	5-3-00

THE FOLLOWING WORK WAS PERFORMED:

Set CIBP at 6100', cap with 2 sks

Free point, cut and lay down casing from 4383'

TIH with tubing to 600'

Pump 40 sks from 600' and up

Pump 50 sks from 270' and up

Pump 10 sks at surface

Dig out and cut off well head

Weld on palte

Back fill and clean location



Wireline Contractor	ADI
Cement Contractor	Western Wellsite Services
Dirtwork Contractor	H&R Well Service
Reseeding Contractor	NA

SIGNED Harlan Hodge, P&A Manager/WWS

ORIGINAL

