



Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

WELL ABANDONMENT REPORT

FOR OGCC USE ONLY

JUN 30 1999

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 23320	Contact Name & Phone	24 hour notice required, contact <u>Ed Binkley</u> @ <u>970 842-4465</u>
Name of Operator: DeClair Oil & Gas, Inc.	Lewis Camp	
Address: P.O. Box 1455	No: 970 867-6697	Complete the Attachment Checklist
City: Ft. Morgan State: Colo Zip: 80701	Fax: Same	
API Number: 05-123 08073 1		Wellbore Diagram
Well Name: Klingsmith Number: 1		Cement Job Summary
Location (QtrQtr, Sec, Twp, Rng, Meridian): SE SE 21 12N 56W 6th		Wireline Job Summary
County: Weld Federal, Indian or State lease number:		
Field Name: Sleeper Field Number:		

Notice of Intent to Abandon Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: Dry Production Sub-economic Mechanical Problems Other

Casing to be pulled: No Yes Top of casing cement:

Fish in hole: No Yes If yes, explain details below:

Wellbore has uncemented casing leaks: No Yes If yes, explain details below:

Details:

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
D-Sand	6184½-6188½	7-22-92	150# 20-40 sand dumped to 6100'	

Casing History

Casing String	Size	Cement Top	Stage Cement Top
4½ 11.6# casing	4½	5850	

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth ~~5100~~ CIBP #2 Depth 6100 CIBP #3 Depth 6075 NOTE: Two (2) sacks cement required on all CIBPs

2. Set 12 sks cmt from 6100 ft. to 6075 ft. in Casing Open Hole Annulus

3. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

4. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

5. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

6. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

7. Perforate and squeeze @ 270 ft. with 40 SKS Leave at least 100 ft. in casing

8. Perforate and squeeze @ 600 ft. with 40 SKS Leave at least 100 ft. in casing

9. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

10. Set _____ SKS 1/2 in 1/2 out surface casing from _____ ft. to _____ ft.

11. Set 10 SKS @ surface

Cut 4 feet below ground level, weld on plate Dry-Hole Marker No Yes

Set _____ SKS in rat hole Set _____ SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: _____ ft. of _____ in. casing Plugging date: _____

*Wireline contractor: _____

*Cementing contractor: _____

Type of cement and additives used: _____

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Lewis C. Camp

Signed Lewis C. Camp Title: Geologist Date: 6-28-99

OGCC Approved: Col D. Matthea Title: SR. PETROLEUM ENGINEER Date: 8/14/99

OGCC Cons. Comm

CONDITIONS OF APPROVAL, IF ANY:
Note additional plug line 8.

48 Hour PA Notice required.
Contact COGCC NE Area Engineer
Ed Binkley @ (970) 842-4465



300

400

500

600

700

800

900

1000

One Minute

Amplified Short Normal

