

State of Colorado



00626222

Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

FOR OGCC USE ONLY

JUN 30 1999

OGCC Operator Number: 23320
Name of Operator: DeClar Oil & Gas, Inc.
Address: P.O. Box 1455
City: Ft. Morgan State: Colo Zip: 80701
API Number: 05-123 08073 1
Well Name: Klingsmith Number: 1
Location (QtrQtr, Sec, Twp, Rng, Meridian): SE SE 21 12N 56W 6th
County: Weld Federal, Indian or State lease number:
Field Name: Sleeper Field Number:

Contact Name & Phone
Lewis Camp
No: 970 867-6697
Fax: Same

ET	BM	OE	PR	ES
24 hour notice required, contact Ed Binkley @ 970 842-4465				
Complete the Attachment Checklist				
Oper OGCC				
Wellbore Diagram				
Cement Job Summary				
Wireline Job Summary				

XXXX

Notice of Intent to Abandon

Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other
Casing to be pulled: ☒ No ☐ Yes Top of casing cement:
Fish in hole: ☒ No ☐ Yes If yes, explain details below:
Wellbore has uncemented casing leaks: ☒ No ☐ Yes If yes, explain details below:
Details:

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
D-Sand	6184½-6188½	7-22-92	150# 20-40 sand dumped to 6100'	

Casing History

Casing String	Size	Cement Top	Stage Cement Top
4½ 11.6# casing	4½	5850	

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth ~~5100~~ CIBP #2 Depth 6100 CIBP #3 Depth 6075 NOTE: Two (2) sacks cement required on all CIBPs
2. Set 12 sks cmt from 6100 ft. to 6075 ft. in ☒ Casing ☐ Open Hole ☐ Annulus
3. Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
4. Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
5. Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
6. Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
7. Perforate and squeeze @ 270 ft. with 40 SKS Leave at least 100 ft. in casing
8. Perforate and squeeze @ 600 ft. with 40 SKS Leave at least 100 ft. in casing
9. Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing
10. Set SKS 1/2 in 1/2 out surface casing from ft. to ft.
11. Set 10 SKS @ surface
Cut 4 feet below ground level, weld on plate Dry-Hole Marker ☐ No ☐ Yes
Set SKS in rat hole Set SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: ft. of in. casing Plugging date:
*Wireline contractor:
*Cementing contractor:
Type of cement and additives used:
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Lewis C. Camp

Signed Lewis C. Camp Title: Geologist Date: 6-28-99

OGCC Approved: Col W. Matthea Title: SR. PETROLEUM ENGINEER Date: 8/14/99

CONDITIONS OF APPROVAL, IF ANY:

Note additional plug
line 8.

48 Hour PA Notice required.
Contact COGCC NE Area Engineer
Ed Binkley @ (970) 842-4465



