

Operator: De Clar Oil & Gas
City: Fl. Morgan

State of Colorado
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
(303) 894-2100
(303) 894-2109 FAX



TODAY'S DATE: 2-12-96 2st NOTICE

RE: Well Name: Klingingsmith #1
Location: SE /4 SE /4 S 21 T 12N R 56W
API#: 05 - 123 - 8073-1

Dear Operator of Record:

FINAL NOTICE

Upon review of subject well file(s) we still require the following information:

FORM 4 SUNDRY NOTICE - Rule 305

DUE BY April 16, 1996

Final Plugging & Abandonment (show depth & volume of all plugs on form, attach third party Cement Verification (Job Log) & indicate surface is, or date it will be, restored). Rules 305 & 317

Change of Location (confirm both new AND old footages from section line and provide new survey plat). Rule 303f & COGCC policy consider a change of 1/4 1/4 to be substantive requiring a new Permit & Fee.

Abandoned Location (indicate well never drilled & surface restored). Rule 303g & COGCC policy
Status Update REQUIRED EVERY 12 MONTHS on all Shut-In, Temporarily Abandoned & Waiting on Completion wells. A Form 4 may be sent in lieu of Form 7 on SI & TA producing wells). Rule 317

A Mechanical Integrity Test is required within two (2) years of Shut-In Date. Please contact Area Engineer _____ at phone # _____ to schedule MIT for this well. Rule 324b

FORM 5 COMPLETION REPORT - Rule 306 (Required on ALL wells drilled.)

Complete front and back page (Log tops must be on form, not attached)

Complete the following item(s): # 4, # _____, # _____, # _____
Recompletion or Commingled Data for _____ formation. Show all formations, including original completion data, and include current, dated, well-bore diagram. Rule 320

FORM 10 CERTIFICATE OF CLEARANCE AND/OR CHANGE OF OPERATOR - Rule 310

All blanks must be completely filled in regardless of reason this form is submitted.

Complete form (due within 30 days after initial sale of gas or oil production). If well ever produced

CHANGE OF OPERATOR (must be signed by new operator & fee of \$25/well required).

Date of first oil production _____ Oil Transporter/purchaser change

Date of first gas sales _____ Gas Gatherer/purchaser change

New Form for Recompleted or Commingled Formation _____

Date Shut In or Production Resumed _____

MISCELLANEOUS

One complete set of Wireline electric logs (or only _____ log) Rule 306

Cement Verification (detailed third party job log of plugging showing depth & volume of all plugs, including type of cement used). Rules 305 & 317

Other: _____

PERMIT EXPIRED ON _____ **Submit the following applicable data:**

- (1) If Total Depth reached: Form 5, Form 10 (if producing) & one set of all logs run
- (2) If plugged: Form 4, Form 5, one set of all logs run and Cement Verification (Third Party Job Log)
- (3) If never drilled: Form 4 stating "Abandoned Location & Surface Restored"

If you have questions regarding this notice contact : EXT. 117 OR 118

(please print)

BLANK FORMS ATTACHED: 1 2 3 3a 4 5 7 8 9 10 11 12 13 14 14a 15 16

PLEASE RETURN THIS NOTICE WITH YOUR RESPONSE BY 3-8-96