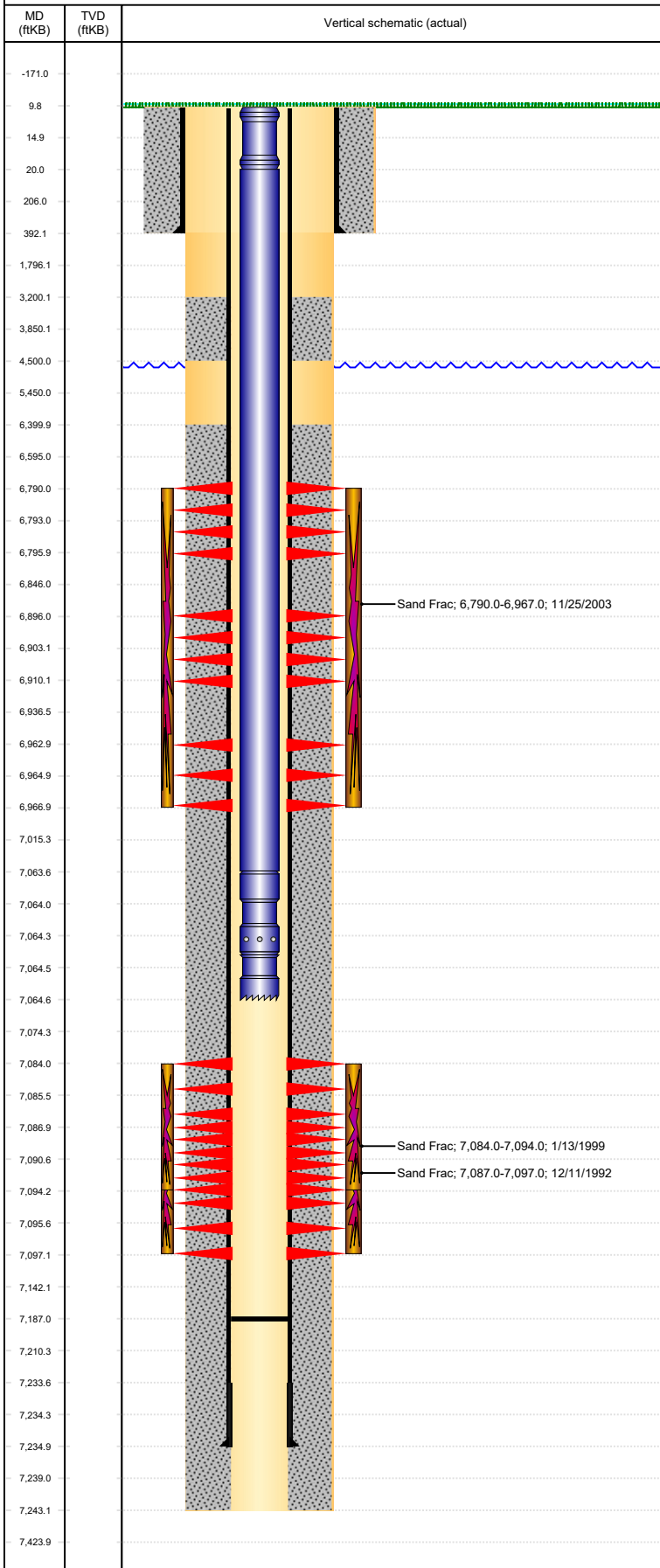


Wellbore Schematic Input Report-DJ

Well Name: TODD 09-12

VERTICAL, ORIGINAL HOLE, 1/20/2022 12:05:59 PM



Well Header

API 05-123-16333	Business Unit DJ BASIN	District 15	Well Config VERTICAL
Original KB Elevation (ft) 4,688	KB - GL / MSL (ftKB) 10.00	Spud Date 11/13/1992	P & A Date
Comment			

Directions To Well

Congressional Location

Quarter 3 NW	Quarter 4 NE	Section 9	Township 4	Twntshp N/S Dir N	Range 65	Range E/W Dir W
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Bottom Hole Legal Location

Bottom Hole Legal Location

Plug Back Total Depths

Date	Depth (ftKB)	Method	Com
11/18/1992	7,204.0	CASING TALLY	
3/19/2012	7,187.1	TAG	RIH W/235 JTS TBG 10' IN NO RBP FOUND.

Wellbore Sections

Section Des	Size (in)	Act Top, MD (ftKB)	Act Btm, MD (ftKB)
SURFACE	12 1/4	10	392
PRODUCTION	7 7/8	392	7,243

Zone Statuses

Zone Name	Status Date	Status	Fluid Type	Job	Prod Method
CODELL	12/16/1992	PR	Gas	DRILLING/CO...	Flowing
CODELL	5/18/2010	PR	Water	RECOMPLETI...	
NIOBRARA	11/29/2003	PR	Gas		Flowing
NIOBRARA	5/18/2010	PR	Water		
NIOBRARA	10/27/2016	SI			

Casing Strings

Surface, 392.0ftKB

Casing Description	Run Date	OD (in)	Wt/Len (l...	Grade	Top, MD (ft...	MD (ftKB)
Surface	11/13/1992	8 5/8	24.00		10.0	392.0

Production, 7,235.0ftKB

Casing Description	Run Date	OD (in)	Wt/Len (l...	Grade	Top, MD (ft...	MD (ftKB)
Production	11/18/1992	3 1/2	9.30	N-80	10.0	7,235.0

Cement

Description	Top Depth (ftKB)	Bottom Depth (ftKB)
SURFACE CASING CEMENT	10.0	392.0
Description	Top Depth (ftKB)	Bottom Depth (ftKB)
PRODUCTION CASING CEMENT	3,200.0	4,500.0
Description	Top Depth (ftKB)	Bottom Depth (ftKB)
PRODUCTION CASING CEMENT	6,400.0	7,243.0

Tubing Strings

Tubing Description	Run Date	String...	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Set De...
Tubing	11/27/2003	2 1/16	1.75	3.25		6,870.00	

Tubing Components

Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Btm (ftKB)	Btm (TVD) (ftKB)
Tubing	2 1/16	3.25		214	6,868.00	6,878.0	
Seal Nipple	1 29/32	3.64		1	1.00	6,879.0	
Mule shoe	1 29/32	3.64		1	1.00	6,880.0	
Tubing Description	Run Date	String...	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Set De...
Tubing - Production	3/20/2012	2 1/16	1.75	3.25	J-55	7,054.78	

Tubing Components

Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Btm (ftKB)	Btm (TVD) (ftKB)
Pup Joint	2 1/16	3.25	N-80	1	10.00	20.0	
Tubing	2 1/16	3.25	J-55	218	7,043.58	7,063.6	
Seal Nipple	2 1/16	3.25	J-55	1	0.82	7,064.4	
Notched collar	2 1/16	3.25	J-55	1	0.38	7,064.8	

VERTICAL, ORIGINAL HOLE, 1/20/2022 12:05:59 PM

Other In Hole							Prop R un?
Run Date	Des	Make	OD (in)	Top (ftKB)	Btm (ftKB)		
Logs							
Date	Type	Top, MD (ftKB)	Btm, MD (ftKB)				
11/17/1992	COMPENSATED DENSITY	4,150.0	7,205.0				
11/17/1992	INDUCTION	352.0	7,233.0				
11/17/1992	SONIC	4,150.0	7,215.0				
12/1/1992	CEMENT BOND	3,000.0	7,128.0				
Perforation Data							
Linked Zone	Bnch/St g	Sum of Entered Shot Total	Top (ftKB)	Btm (ftKB)	Date		
NIOBRARA, ORIGINAL HOLE	A	0	6,790.00	6,796.00	11/20/2003		
NIOBRARA, ORIGINAL HOLE	B	0	6,896.00	6,910.00	11/20/2003		
NIOBRARA, ORIGINAL HOLE	C	0	6,963.00	6,967.00	11/20/2003		
CODELL, ORIGINAL HOLE		40	7,084.00	7,094.00	1/12/1999		
CODELL, ORIGINAL HOLE		40	7,087.00	7,097.00	12/9/1992		
Total		80					
Stimulation Intervals							
Interval...	Start Date	Primary Job Type			Zone		
1	12/11/1992	DRILLING/COMPLETION - ORIGINAL			CODELL, ORIGINAL HOLE		
Technical Result		Tech Result Details			Tech Result Note		
Comment							
Interval...	Start Date	Primary Job Type			Zone		
1	1/13/1999	RE-FRAC			CODELL, ORIGINAL HOLE		
Technical Result		Tech Result Details			Tech Result Note		
Comment							
Interval...	Start Date	Primary Job Type			Zone		
1	11/25/2003	RECOMPLETION			NIOBRARA, ORIGINAL HOLE		
Technical Result		Tech Result Details			Tech Result Note		
Comment							