



00283923

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

FEB 13 1969

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Petroleum Inc. 69450

3. ADDRESS OF OPERATOR

Box #390, Sterling, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' F.E.L. - 1980' F.S.L. (SE₄)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

68565

12/27/68

15. DATE SPUDDED 1-4-69 16. DATE T.D. REACHED 1-13-69 17. DATE COMPL. (Ready to prod.) 1-31-69 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4931 K.B. 19. ELEV. CASINGHEAD 4922

20. TOTAL DEPTH, MD & TVD 61400 21. PLUG, BACK T.D., MD & TVD 6365 22. IF MULTIPLE COMPL., HOW MANY --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS 0-6400 CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

"D" Sand 6204-6210 K.B.

25. WAS DIRECTIONAL SURVEY MADE

Dev. Only

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES - Microlog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	32#	335	12 1/4	150 sks. 60/40 Pozmix	--
5 1/2	14# & 15.5	6396	7-7/8	125 sks. 50/50 Pozmix	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 1/2	6182	--

31. PERFORATION RECORD (Interval, size and number)

6204-6210 w/26-35 Gram glass strip jets.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	None

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Feb. 1, 1969		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-7-69	24	18/64	→	265	133	Trace	502/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
100#	550#	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel and vented

TEST WITNESSED BY

Moore

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. B. Buckholz

TITLE

District Production Supt. DATE 2-7-69

See Spaces for Additional Data on Reverse Side

oil

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Elec. Log Tops:			
Niobrara	5375'		
Carlile	5726'		
Greenhorn	5906'		
Bentonite	6086'		
"D" Sand	6192' (-1253)		
"J" Sand	6300' (-1361)		
Log T.D.	6383		
Rotary T.D.	6375'		
No cores were taken			
			DST #1 6333-6340 GTS in 2", packers fail misrun.
			DST #2 6330-6342 GTS in 1", OP 40", gas gauged 4260 mcf/gpd, SI 45". Pipe rec. 20 water and 8' condensate. FP 800-1064, FSIP 1529.
			DST #3 6204-6212 OP 1 hr & 15", GTS in max. gauge 163 mcf/gpd, SI 30". Pipe rec. 3354' green oil + 180' muddy water. FP 105-669, FSIP 1556.

GEOLOGIC MARKERS

[illegible]