

OIL AND GAS CONSERVATION COMMISSION RECEIVED
OF THE STATE OF COLORADO



00283855

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

SEP 8 1969

COLO. OIL & GAS COM. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Petroleum, Inc.

3. ADDRESS OF OPERATOR
Box #390, Sterling, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1980' F.S.L. - 1980' F.W.L. (NE-SW)
At top prod. interval reported below
At total depth

14. PERMIT NO. 69 269 DATE ISSUED 5/28/69

5. LEASE DESIGNATION AND SERIAL NO.
6. INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Buczowskyj
9. WELL NO. #4
10. FIELD AND POOL, OR WILDCAT Sleeper
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22-12N-56W

12. COUNTY OR PARISH Weld 13. STATE Colorado

15. DATE SPUDDED 6-7-69 16. DATE T.D. REACHED 6-14-69 17. DATE COMPL. (Ready to prod.) -- 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4886 K.B. 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 6305 K.B. 21. PLUG, BACK T.D., MD & TVD -- 22. IF MULTIPLE COMPL., HOW MANY -- 23. INTERVALS DRILLED BY -- ROTARY TOOLS 0 - 6305 CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) _____ 25. WAS DIRECTIONAL SURVEY MADE Dev. Only

26. TYPE ELECTRIC AND OTHER LOGS RUN IES - CFDL 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	341.80	12 1/4	225 sks. 60/40 Pozmix	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED H. B. Buchholz TITLE District Production Supt. DATE June 18, 1969

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			#4 Buczkowskyj
			LOG TOPS: Niobrara 5276 Carlile 5674 Greenhorn 5854 Bentonite 6040 "D" Sand 6147 "J" Sand 6252 Log TD 6305 RTD 6305
			DST #1 6155-65, misrun - unable to reach bottom.
			DST #2 6155-65, OP 5" - SI 30" - OP 1½ hrs. - SI 45". Good blow, rec. 320' gassy oil and 30' slightly mud-cut oil and 30' heavily oil-cut mud and 340' brackish water. FP 71-242, SIP 1021-1009, HP 3322-3142.
			DST #3 6156-80, OP 5" - SI 30" - OP 2 hrs. - SI 45". Good blow, gas to surface in 10", gauged 33.5 mcf/gpd in 12" and decreasing throughout balance of test. Rec. 186' oil and 186' oil and gas-cut mud and 1205' brackish water. FP 135-675, SIP 1053-1026, HP 3292-3142

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH