



AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands. File in quadruplicate for State lands.

RECEIVED

MAR 26 1969

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Buczkwoskyj

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Sleeper

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

22-12N-56W

12. COUNTY OR PARISH Weld

13. STATE Colo.

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Crooked hole

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Plugged

2. NAME OF OPERATOR

Petroleum, Inc.

3. ADDRESS OF OPERATOR

Box 390, Sterling, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' F.S.L. - 1980' F.E.L. (SE 1/4)

At top prod. interval reported below

At total depth 344.2' NW of center.

14. PERMIT NO. 69 63

DATE ISSUED 2/14/69

15. DATE SPUDED 3-1-69

16. DATE T.D. REACHED 3-9-69

17. DATE COMPL. (Ready to prod.) -----

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4877 G.L.

19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 6170 KB

21. PLUG, BACK T.D., MD & TVD -----

22. IF MULTIPLE COMPL., HOW MANY --

23. INTERVALS DRILLED BY --

ROTARY TOOLS 0-6470

CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) -----

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES - C F D logs. Eastman sub-surface directional survey

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Row 1: 8-5/8, 24#, 284, 12 1/4, 185 sks. 60/40 Pozmix, None.

29. LINER RECORD

Table with 5 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD). All cells are empty.

30. TUBING RECORD

Table with 3 columns: SIZE, DEPTH SET (MD), PACKER SET (MD). All cells are empty.

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZED, ETC.

Table with 2 columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Includes entries for FIP, HHM, JAM, and LID.

33. PRODUCTION

DATE FIRST PRODUCTION, PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump), WELL STATUS (Producing or shut-in)

Table with 8 columns: DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO. Includes rows for FLOW, TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL—BBL., GAS—MCF., WATER—BBL., OIL GRAVITY-API (CORR.).

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE District Production Supt. DATE 3-19-69

See Spaces for Additional Data on Reverse Side

