

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/18/2022

Submitted Date:

01/18/2022

Document Number:

699503459**FIELD INSPECTION FORM**Loc ID 327192 Inspector Name: MEDINA, JUSTIN On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Watzman, Ross	(303) 825-4822	rwatzman@kpk.com	all inspections.
, KPK		cogcc@kpk.com	All Inspections
Morgan, John		john.morgan@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
150269	UIC DISPOSAL	AC	08/02/1989		-	SUCKLA FARMS INJ WELL 1	AC
246494	WELL	AC	09/18/1990	DSPW	123-14291	SUCKLA FARMS INJ WELL (EPA) 1	AC

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type

OTHER

Comment:

Tubing being stored on location, weeds unmanaged, shed on location.

Corrective Action:

Date:

Overall Good: ☐**Spills:**

Type

Area

Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Deadman # & Marked

1

Comment:

1 anchor is marked, others are unmarked

Corrective Action:

Date:

Type: Bradenhead

1

Comment:

plumbed to surface

Corrective Action:

Date:

Venting:

Yes/No

NO

Comment:

Corrective Action:

Date:

Flaring:

Type

Comment:

Corrective Action:

Date:

Inspected FacilitiesFacility ID: 150269 Type: UIC API Number: - Status: AC Insp. Status: AC**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: _____

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: _____

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: This well is a Class 1 injection well for hazardous materials,

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 246494 Type: WELL API Number: 123-14291 Status: AC Insp. Status: AC**COGCC Comments**

Comment	User	Date
<u>This well is a class 1 injection well for hazardous materials. The COGCC does not regulate class 1 injection wells.</u> <u>At time of inspection weather conditions were cold, calm, overcast, recent snow.</u>	medinaj	01/18/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699503460	Inspection pictues	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5639222