

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
COC60757

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

| | | |
|--|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION | | 8. Well Name and No. RG 33-22-299 |
| 2. Name of Operator TEP ROCKY MOUNTAIN LLC | | 9. API Well No. 05-103-12115-00-S1 |
| 3a. Address 4828 LOOP CENTRAL DRIVE HOUSTON, TX 77081 | | 10. Field and Pool or Exploratory Area SULPHUR CREEK |
| 3b. Phone No. (include area code) Ph: 970.263.2721 | | 11. County or Parish, State RIO BLANCO COUNTY, CO |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T2S R99W SWSE 928FSL 2563FEL 39.842472 N Lat, 108.490304 W Lon | | |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Change to Original APD |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

TEP Rocky Mountain LLC (TEP) is requesting approval to change the name of the pending RG 33-22-299 injection well Application for Permit to Drill (APD) to the Federal RG 912-23-299D injection well.

This injection well APD is currently in deferral status, per the attached Notice of Deferral Letter. On August 10, 2018, TEP submitted a sundry notice requesting approval to change the name of the RG 943-27-299D injection well to the RG 33-22-299 updating the APD, and relocating the proposed injection well to the Federal 299-23-3 well pad. This name change sundry was approved on August 21, 2018. The original API #05-103-12115 for this proposed well is no longer valid. A new API # will be issued for this well pending COGCC Form 2 drilling permit approval.

| | |
|--|-----------------------|
| 14. I hereby certify that the foregoing is true and correct. | |
| Electronic Submission #523946 verified by the BLM Well Information System For TEP ROCKY MOUNTAIN LLC, sent to the Meeker Committed to AFMSS for processing by CRYSTAL ROBERTS on 08/02/2020 (20CCR0648SE) | |
| Name (Printed/Typed) VICKI SCHOEBER | Title REGULATORY TECH |
| Signature (Electronic Submission) | Date 07/31/2020 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------------------------------|------------------------|
| Approved By <u>CRYSTAL ROBERTS</u> | Title <u>LAND LAW EXAMINER</u> | Date <u>11/30/2020</u> |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office <u>Meeker</u> |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #523946

| | Operator Submitted | BLM Revised (AFMSS) |
|----------------|--|--|
| Sundry Type: | APDCH NOI | APDCH SR |
| Lease: | COC60757 | COC60757 |
| Agreement: | | |
| Operator: | TEP ROCKY MOUNTAIN LLC 1058 COUNTY ROAD 215 PARACHUTE, CO 81635 Ph: 970-263-2721 | TEP ROCKY MOUNTAIN LLC 4828 LOOP CENTRAL DRIVE HOUSTON, TX 77081 |
| Admin Contact: | VICKI SCHOEBER REGULATORY SPECIALIST E-Mail: VSCHOEBER@TERRAEP.COM Ph: 970-263-2721 | VICKI SCHOEBER REGULATORY TECH E-Mail: vschoeber@terraep.com Ph: 970.263.2721 |
| Tech Contact: | VICKI SCHOEBER REGULATORY SPECIALIST E-Mail: VSCHOEBER@TERRAEP.COM Ph: 970-263-2721 | VICKI SCHOEBER REGULATORY TECH E-Mail: vschoeber@terraep.com Ph: 970.263.2721 |
| Location: | | |
| State: | CO | CO |
| County: | RIO BLANCO | RIO BLANCO |
| Field/Pool: | SULPHUR CREEK | SULPHUR CREEK |
| Well/Facility: | RG 33-22-299 Sec 27 T2S R99W Mer 6PM SWSE 928FSL 2563FEL 39.842472 N Lat, 108.490304 W Lon | RG 33-22-299 Sec 27 T2S R99W SWSE 928FSL 2563FEL 39.842472 N Lat, 108.490304 W Lon |



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
White River Field Office
220 East Market Street
Meeker, CO 81641

NOV 01 2018

In Reply Refer To:
3160(LLCON05000)
COC-60757

CERTIFIED MAIL – Return Receipt Requested – 9171 9690 0935 0113 1421 44

TEP Rocky Mountain LLC
Attn: Vicki Schoeber and Whitney Szabo
1058 County Road 215/PO Box 370
Parachute, CO 81635

Dear Mrs. Schoeber and Mrs. Szabo:

This is the Notice of Deferral letter pursuant to Onshore Oil and Gas Order, Number 1, Section III.E.2.c.

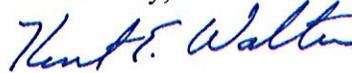
On August 10, 2018, a Sundry Notice was submitted updating the Application for Permit to Drill (APD) for the proposed RG 33-22-299 injection well (formerly RG 943-27-299D) in T 2S, R 99W, Section 23. It was deemed a complete application on August 16, 2018. This letter is to inform you that the BLM will not be able to complete processing the APDs within 30 calendar days after determining the APD was complete, in accordance with Onshore Order #1.

The BLM is deferring the APD for the following reasons:

1. Archaeology surveys are needed of the expanded pad area plus a 50 foot buffer in accordance with Bureau of Land Management (BLM), White River Field Office (WRFO) survey standards. If sensitive resources are found, additional time may be needed for consultation with SHPO and tribal representatives.
2. Sensitive plant surveys are needed in accordance with the most current version of BLM WRFO Standards for Contractor Inventories for Special Status Plant Species & Noxious Weed Affiliates. Survey times are generally restricted to late spring/early summer. If sensitive resources are found, additional time may be needed for consultation with US Fish and Wildlife Service.
3. If TEP would like the option of constructing and drilling the well during raptor breeding season (February 1 to August 30), a raptor survey is required in accordance with WRFO specifications.
4. After receipt of the surveys, the BLM will complete the National Environmental Policy Act (NEPA) analysis.

Onshore Order #1 requires the BLM notify applicants of how they can assist the BLM to expedite the application. TEP has indicated a willingness to conduct the surveys outlined above. The BLM is requesting that TEP submit the surveys to expedite processing of the APD. The deferred APD will remain in the Bureau of Land Management White River Field Office until these issues can be addressed, or for a period not to exceed two years in compliance with Onshore Order #1. Your contact for these APDs is Tracy Perfors, BLM Natural Resource Specialist, (970) 878-3811.

Sincerely,

A handwritten signature in blue ink that reads "Kent F. Walter". The signature is written in a cursive style with a large initial "K".

Kent Walter
Field Manager