

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
COC60757

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
RG 33-22-2999. API Well No.  
05-103-12115-00-S110. Field and Pool or Exploratory Area  
SULPHUR CREEK

11. County or Parish, State

RIO BLANCO COUNTY, CO

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION

2. Name of Operator

TEP ROCKY MOUNTAIN LLC

Contact: VICKI SCHOEBER

E-Mail: vschoeber@terraep.com

3a. Address

4828 LOOP CENTRAL DRIVE  
HOUSTON, TX 77081

3b. Phone No. (include area code)

Ph: 970.263.2721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T2S R99W SWSE 928FSL 2563FEL  
39.842472 N Lat, 108.490304 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	Change to Original A
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

TEP Rocky Mountain LLC (TEP) is requesting approval to change the name of the pending RG 33-22-299 injection well Application for Permit to Drill (APD) to the Federal RG 912-23-299D injection well.

This injection well APD is currently in deferral status, per the attached Notice of Deferral Letter. On August 10, 2018, TEP submitted a sundry notice requesting approval to change the name of the RG 943-27-299D injection well to the RG 33-22-299 updating the APD, and relocating the proposed injection well to the Federal 299-23-3 well pad. This name change sundry was approved on August 21, 2018. The original API #05-103-12115 for this proposed well is no longer valid. A new API # will be issued for this well pending COGCC Form 2 drilling permit approval.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #523946 verified by the BLM Well Information System  
For TEP ROCKY MOUNTAIN LLC, sent to the Meeker  
Committed to AFMSS for processing by CRYSTAL ROBERTS on 08/02/2020 (20CCR0648SE)**

Name (Printed/Typed) VICKI SCHOEBER

Title REGULATORY TECH

Signature (Electronic Submission)

Date 07/31/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By CRYSTAL ROBERTS

Title LAND LAW EXAMINER

Date 11/30/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Meeker

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Revisions to Operator-Submitted EC Data for Sundry Notice #523946

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH NOI	APDCH SR
Lease:	COC60757	COC60757
Agreement:		
Operator:	TEP ROCKY MOUNTAIN LLC 1058 COUNTY ROAD 215 PARACHUTE, CO 81635 Ph: 970-263-2721	TEP ROCKY MOUNTAIN LLC 4828 LOOP CENTRAL DRIVE HOUSTON, TX 77081
Admin Contact:	VICKI SCHOEBER REGULATORY SPECIALIST E-Mail: VSCHOEBER@TERRAEP.COM  Ph: 970-263-2721	VICKI SCHOEBER REGULATORY TECH E-Mail: vschoeber@terraep.com  Ph: 970.263.2721
Tech Contact:	VICKI SCHOEBER REGULATORY SPECIALIST E-Mail: VSCHOEBER@TERRAEP.COM  Ph: 970-263-2721	VICKI SCHOEBER REGULATORY TECH E-Mail: vschoeber@terraep.com  Ph: 970.263.2721
Location:		
State:	CO	CO
County:	RIO BLANCO	RIO BLANCO
Field/Pool:	SULPHUR CREEK	SULPHUR CREEK
Well/Facility:	RG 33-22-299 Sec 27 T2S R99W Mer 6PM SWSE 928FSL 2563FEL 39.842472 N Lat, 108.490304 W Lon	RG 33-22-299 Sec 27 T2S R99W SWSE 928FSL 2563FEL 39.842472 N Lat, 108.490304 W Lon



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
White River Field Office  
220 East Market Street  
Meeker, CO 81641



NOV 01 2018

In Reply Refer To:  
3160(LLCON05000)  
COC-60757

CERTIFIED MAIL – Return Receipt Requested – 9171 9690 0935 0113 1421 44

TEP Rocky Mountain LLC  
Attn: Vicki Schoeber and Whitney Szabo  
1058 County Road 215/PO Box 370  
Parachute, CO 81635

Dear Mrs. Schoeber and Mrs. Szabo:

**This is the Notice of Deferral letter pursuant to Onshore Oil and Gas Order, Number 1, Section III.E.2.c.**

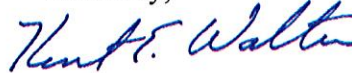
On August 10, 2018, a Sundry Notice was submitted updating the Application for Permit to Drill (APD) for the proposed RG 33-22-299 injection well (formerly RG 943-27-299D) in T 2S, R 99W, Section 23. It was deemed a complete application on August 16, 2018. This letter is to inform you that the BLM will not be able to complete processing the APDs within 30 calendar days after determining the APD was complete, in accordance with Onshore Order #1.

The BLM is deferring the APD for the following reasons:

1. Archaeology surveys are needed of the expanded pad area plus a 50 foot buffer in accordance with Bureau of Land Management (BLM), White River Field Office (WRFO) survey standards. If sensitive resources are found, additional time may be needed for consultation with SHPO and tribal representatives.
2. Sensitive plant surveys are needed in accordance with the most current version of BLM WRFO Standards for Contractor Inventories for Special Status Plant Species & Noxious Weed Affiliates. Survey times are generally restricted to late spring/early summer. If sensitive resources are found, additional time may be needed for consultation with US Fish and Wildlife Service.
3. If TEP would like the option of constructing and drilling the well during raptor breeding season (February 1 to August 30), a raptor survey is required in accordance with WRFO specifications.
4. After receipt of the surveys, the BLM will complete the National Environmental Policy Act (NEPA) analysis.

Onshore Order #1 requires the BLM notify applicants of how they can assist the BLM to expedite the application. TEP has indicated a willingness to conduct the surveys outlined above. The BLM is requesting that TEP submit the surveys to expedite processing of the APD. The deferred APD will remain in the Bureau of Land Management White River Field Office until these issues can be addressed, or for a period not to exceed two years in compliance with Onshore Order #1. Your contact for these APDs is Tracy Perfors, BLM Natural Resource Specialist, (970) 878-3811.

Sincerely,



Kent Walter  
Field Manager