

FORM

6

Rev  
11/20

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Replug By Other Operator

Document Number:

402918305

Date Received:

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10454

Contact Name: Cal St. John

Name of Operator: PETROSHARE CORPORATION

Phone: (720) 545-5624

Address: 9635 MAROON CIRCLE #400

Fax:

City: ENGLEWOOD State: CO Zip: 80112

Email: cal.stjohn@state.co.us

For "Intent" 24 hour notice required,

Name: Silver, Randy

Tel: (720) 827-6688

COGCC contact:

Email: randy.silver@state.co.us

Type of Well Abandonment Report: ☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

API Number 05-001-08510-00

Well Name: OTTER (OWP)

Well Number: 1

Location: QtrQtr: NESW Section: 2 Township: 2S Range: 66W Meridian: 6

County: ADAMS

Federal, Indian or State Lease Number:

Field Name: THIRD CREEK

Field Number: 81800

### Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.905278

Longitude: -104.745278

GPS Data: GPS Quality Value: 2.0 Type of GPS Quality Value: Date of Measurement: 01/20/2010

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☒ Other Orphaned WellCasing to be pulled: ☐ Yes ☒ No Estimated Depth:Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details:

### Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	8260	8308			

Total: 1 zone(s)

### Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	UNK	24	0	306	260	306	0	VISU
1ST	7+7/8	4+1/2	UNK	11.6	0	8376	250	8376	7100	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8185 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 130 sks cmt from 1530 ft. to 1190 ft. Plug Type: ANNULUS Plug Tagged: ☒  
Set 145 sks cmt from 909 ft. to 529 ft. Plug Type: ANNULUS Plug Tagged: ☒  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at 6500 ft. with 45 sacks. Leave at least 100 ft. in casing 6410 CICR Depth  
Perforate and squeeze at 5100 ft. with 50 sacks. Leave at least 100 ft. in casing 5010 CICR Depth  
Perforate and squeeze at 2540 ft. with 50 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 120 sacks half in. half out surface casing from 364 ft. to 0 ft. Plug Tagged: ☒

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing

Surface Plug Setting Date: \_\_\_\_\_ Cut and Cap Date: \_\_\_\_\_ Number of Days from Setting Surface Plug to Capping or Sealing the Well: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_

\*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

CBL Required. Plugging procedure may be modified based on CBL cement coverage findings.  
The following are descriptions perforate and squeeze plugs with Tag requirements.  
Plug #2 - Perf at 6500' and 6400'. Set CICR at 6410'. Pump 35 sx through CICR. Leave 10 sx on top of CICR.  
Plug #3 - Perf at 5100' and 5000'. Set CICR at 5010'. Pump 40 sx through CICR. Leave 10 sx on top of CICR.  
Plug #4 - Perf at 2540'. Pump 40 sx through perfs. Leave 10 sx inside. Tag above 2440' is required.  
Plug #5 - Perf at 1530'. Pump 100 sx through perfs. Leave 30 sx inside. Tag above 1190' is required.  
Plug #6 - Perf at 909'. Pump 110 sx through perfs. Leave 35 sx inside. Tag above 529' is required.  
Plug #7/Surface - Perf at 364'. Pump 120 sx circulating to surface. Cement to surface.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Cal St. John

Title: OWP Engineering Tech

Date: \_\_\_\_\_

Email: cal.stjohn@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

Expiration Date: \_\_\_\_\_

### Condition of Approval

**COA Type****Description**

0 COA
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### Attachment List

**Att Doc Num****Name**

402931410	WELLBORE DIAGRAM
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Total Attach: 1 Files

### General Comments

**User Group****Comment****Comment Date**

Engineer	RTD for plugs and WBD	01/07/2022
Permit	-WBDs attached. -Pass.	01/06/2022
Permit	-Confirmed as-drilled well location. -No other forms in process. -Production reporting delinquent. -Confirmed completed interval docnum: 314099. -WBDs missing.	01/06/2022

Total: 3 comment(s)