

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

01/18/2022

Submitted Date:

01/19/2022

Document Number:

693700915

FIELD INSPECTION FORM
 Loc ID 465923 Inspector Name: ALLISON, RICK On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 76840

Name of Operator: SCHNEIDER ENERGY SERVICES INC

Address: P O BOX 889

City: FORT MORGAN State: CO Zip: 80701

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

9 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
Santistevan, Brittani		brittani.santistevan@state.co.us	
Jeff Schneider		jeff@schneiderenergy.com	
Whittington, Ellice		ellice.whittington@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Kevin Bothwell		kbothwell@schneiderenergy.com	
Wheeler, Steven		steven.wheeler@state.co.us	
MacLaren, Joe		joe.maclaren@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
465923	Location	AC			-	Eaton Field 1	EI

General Comment:

COGCC Environmental Inspection. Tank Battery has been partially dismantled. Unused equipment with a corrective action in Inspection #679604025 has been removed.

See Environmental Section of this report for requirements regarding tank batter decommissioning.

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:			
Corrective Action:	Date: _____		

Good Housekeeping:		
Type	UNUSED EQUIPMENT	
Comment:	Unused equipment behind tank battery was removed.	
Corrective Action:		Date:

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment: _____

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Flow Line	#		
Comment:	Multiple flowline risers are present at removed separator and removed ASTs		
Corrective Action:	Submit Form 44 pre-abandonment notification with plans to properly abandon flowlines from Weld Co. Drilling Fund #1 and #2; include flowlines from Weld Co. Drilling Fund #3 and #4 if those wells will be plugged.		Date: 02/18/2022
Type: Horizontal Heated Separator	# 1		
Comment:	1 of 2 previously present separators remain on location. See Environmental section - Spills/Remediation for required Form 27		
Corrective Action:		Date:	
Type: Gas Meter Run	#		
Comment:	Gas meter has been removed/sales riser remains on location.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL			STEEL AST		,
Comment:	All steel ASTs have been removed from location; see Environmental section - Spills/Remediation for required Form 27				
Corrective Action:					Date:

Paint

Condition					
Other (Content)					

Other (Capacity)						
Other (Type)						

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	OTHER	PBV FIBERGLASS		40.539540,-104.709100	

Comment: 2 produced water vessels remain; See Environmental section - Spills/Remediation for required Form 27 Site Investigation and Remediation Workplan to remove produced water vessels					
Corrective Action:					Date:

Paint

Condition					
-----------	--	--	--	--	--

Other (Content)						
Other (Capacity)						
Other (Type)						

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No					
Comment:					
Corrective Action:				Date: 	

Flaring:

Type				
Comment:				
Corrective Action:				Date:

Environmental**Spill/Remediation:**

Comment: Operator has partially dismantled tank battery removing 1 separator, 1 meter shed, 4 ASTs from location. Multiple flowline (wellhead line and dumlplines) risers are present at the tank battery. Operator is required to conduct assessment of wellhead flowlines and dumlplines at abandonment.

No Form 27 Site Investigation and Remediation Workplan has been submitted.

Corrective Action: Operator shall submit a Form 27 Site Investigation and Remediation Workplan by date shown pursuant to Rule 911.a. and 913.c.(9). for decommissioning of the tank battery. Operator shall submit a separate Form 27 Site Investigation and Remediation Workplan for Weld Co. Drilling Fund Wells #3 & #4 concurrent with form 6-N.

See comments at end of Inspection for relevant Guidance Documents.

Operator shall submit a Form 44 Pre-abandonment notification for abandonment of off-location flowlines pursuant to Rule 1105.b.

Date: 02/18/2022

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

COGCC Comments

Comment	User	Date
Rule 911.a.(4) Oil and Gas Facility Closure Guidance: https://cogcc.state.co.us/documents/sb19181/Guidance/Mission_Change_Guidance/911.a.(4)%20Facility%20Closure_REV1_20210920.pdf	allisonr	01/19/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693700916	Location 465923 Photos 1-18-2022	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5638857