



Date: 10/1/2021 – 10/5/2021

Operator: Chevron

Well Name: Foemeyer B2-17

Legal Location: NWNE Sec. 2 5N 64W

API # 05-123-26529 **Job Log**

Weld County

10/01/2021: Road Rig and equipment to location Spot in Equipment. Check Pressure: Casing 150psi, Tubing 150psi, Surface 0psi, RU rig and equip. Pressure test pump lines and BOPs. Pump down tubing circulate well 110bbls NU BOPs RU WF Pressure test BOP well head flange connection. TOOH 62jts LD 77jts, SISW.

10/4/2021: Check PSI: C 78psi, T 78psi, S 0psi pump 30bbls LD 78jts RU WL, WL run in set CIBP@6483' WL run in spot 2sks of CMT on plug, load well pressure test to 500psi, test Pass. WL Run in perf bottom holes @2050' top holes @1550', WL Run in set CICR @ 1950'. RD WL TITH w/ stinger, 62jts 16ft pup jts sting into CICR. RU Cement crew Pressure test 2500psi pump 10bbl mud flush, 5bbls fresh water, 190sks 38.9bbls G+Retarder cement displace 7bbl fresh water. Sting out. Psi 0 RD cement crew LD 16ft pup jts and 62jts. RU WL, WL run in jet-cut 4-1/2 casing @724' RD WL Circulate 70bbl. SISW.

10/5/2021: Check PSI: C 0psi, T N/A, S 0psi. Blow down surface load casing watch for gas migration well is not bubbling. Blind test Surface Casing shut in for 30min built to 0psi test pass blow down surface. RD WF ND BOP, NU well head. RU Cement crew Pressure test 1500psi pump 10bbl mud flush, 5bbls fresh water, 276sks 56.5bbls G+Retarder SISW. RD Rig prep equipment to Road.

*****All cement is 15.8 # Class "G" neat cement*****

Cementing Contractor: SPN Well Services

Cementing Contractor Supervisor: Matt Bulinski

Operator Supervisor: Jeremie Schneider

State Representative: Abe Serna

Wireline Contractor: SPN Well Services – E - Line

40.432036
 -104.513339



J00712450 Well Services

NO. 68325
 68325

Job Complete

Date 10-05-2021

Customer Noble Energy State CO

Well / Lease FOEMEYER B02-17 County weld

Company Rep Jeremie schneider Time 6:00am To 1:00 PM Area PNA Rig No. 725
START FINISH

DESCRIPTION

(6:00) RCTL, (7:00) HSM, start equip. check well Psi, O.P.s (7:30) Full up well use 2 Bbls, Look for bubbles, No bubbles. (8:00) Rig down w/floor ND BOP. Nu well Head, (8:30) HSM w/cementers. Rig up cementers, Pump 10 Bbls of Mud flush + 5 Bbls of Fresh water + 276 sacks of cmt from 724 to surfaces. Rig down cementers, (9:30) Wash cmt on well Head, secure well Head (10:10) Wash cmt on cmt Tank, Rig down Rig + Hardline + Pump and Tanks, Clean Location (11:00) Rig move to yard, spott Rig, Rig up Rig on yard.

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC Scenario 1-A Water. stuff w/110 Bbls. Final
Finish w/25 Bbls

Type Packer _____ Subs _____ Pump Description (out) _____
 No. Jts. Tubing _____ Perf. Nppl. _____ (in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

Brent [Signature]

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Luis Treviño</u>	6	1	7
DERRICKMAN <u>Edgar Peña</u>	6	1	7
FLOOR HAND <u>Alberto Amaya</u>	6	1	7
FLOOR HAND <u>Jose Avalos</u>	6	1	7



J00712450 Well Services

NO. 68324
68324

40.432036
-104.513339

Customer Noble Energy Date 10-04-2021
 Well / Lease FOEMEYER B02-17 State CO
 Company Rep. Jeremie Schneider Time 6:00 am To 5:30 pm Area PNA County weld
 Rig No. 725

DESCRIPTION

(6:00) RCTL (7:00) HSM, start equip check well Psi, Tubing 78Psi, csg 78Psi surface 0Psi. (7:30) unlock well Pump 30Bbls To kill well, (8:00) LD 78 Joints (8:30) HSM w/wl. Rig up wl, set a CIBP @ 6483' + 255 of cement on Top, Full up well use 55 Bbls, Pressure test Plug and csg @ 500Psi, for 15 min, good Pressure test. shoot Perf @ 2050, inject circulation, use 5 Bbls, shoot Perf @ 1550, set a CIBP @ 1950, Rig down wl, (12:00) TIH w/stinger + 31 stands + 16 ft of sub. (12:40) HSM w/cement. Rig up cementers, Pump 10 Bbls of Mud flash + 5 Bbls of fresh water + 19255 of cement from Perf @ 2050 to Perf @ 1550, stinger out of CIBP. TO Con csg and Annulus @ 1550. Rig down cementers (2:00) LD 16 ft of sub + 62 Joints, (3:00) Rig up wl, cut 4 1/2 csg @ 724'. Rig down wl (3:30) circulate well
TOOL BOX SAFETY MEETING clean, use 70 Bbls, (4:00) secure well + Rig and Tanks, clean location.
 ATTENDEES OTHER THAN LISTED BELOW (4:30) Rig crew drove back to yard.

TOPIC

P+A Day 2

CHARGE RECORD

725 Rig Time _____ Hrs. @ _____ Per Hr. _____ \$
 5062 Crew Travel x _____ \$
 831 Mud Pump x Tank _____ \$
 406-9 Base Beam _____ \$
 _____ Power Survel x _____ \$
 _____ Washington Head _____ \$
 2994 Blow-out Preventer x _____ \$
 _____ Flanges x _____ \$
 _____ Tool Pusher _____ \$
 8344 Mud Tank x _____ \$
 _____ Power Rod Tongs x _____ \$
 _____ Fuel _____ Gals. @ _____ Per Gal _____ \$
 ✓ Pipe Dope @ \$ _____ Per Trip _____ \$
 _____ Washington/Stripper Rubber # @ \$ _____ \$

water, start w/ 330 Bbls finish w/ 110 Bbls.
 Fishing Tools x _____ \$
 Light Plant x _____ \$
 Swab Cups # @ \$ _____ \$
 Swab Cups # @ \$ _____ \$
 Oil Syr. Rbr. # @ \$ _____ \$
 TBG Wiper Rubber # @ \$ _____ \$
 Rod Wiper Rubber # @ \$ _____ \$
 Sub Pay (#) @ \$ _____ \$
 4th Hand _____ \$
 5th Hand _____ \$
 Other _____ \$
 Other _____ \$
 Other _____ \$
 Sales Tax x _____ %

Total Charges _____

CHARGE RECORD

Type Well Head _____ Mud Anchor _____ No. & Size Rods _____
 Packer Settings _____ Size Tubing _____ No. & Size Subs _____
 Type Packer _____ Subs _____ Pump Description (out) _____
 No. Jts. Tubing _____ Perf. Appl. _____ (in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

Brent Lano

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Luis Trujillo</u>	10.5	1	11.5
DERRICKMAN <u>Edgar Peña</u>	10.5	1	11.5
FLOOR HAND <u>Alberto Amaya</u>	10.5	1	11.5
FLOOR HAND <u>Jose Avalos</u>	10.5	1	11.5



J00712450 Well Services

NO. **68323**
68323

40.432636
-104.513339

Date 10-01-2021

Customer Noble Energy State CO

Well / Lease FOEMEYER B02-17 County weld

Company Rep. Jeremie schneider Time 6:00 am To 5:00 pm Area PNA Rlg No. 725
START FINISH

DESCRIPTION

(6:00) RCTL, (7:00) HSM, start equip, check well Psi, 0 Psi. Tag cut, Tag @ 3ft, secure well, (7:30) Rig move to next location, (8:30) Location set up, spott Base Beam + Rig, Rig up Rig, (9:00) Wait on equip, spott All equip, (10:30) Rig up Handline + Pump and Tanks, Pressure test BOP + Handline, check well Psi, Tubing 150Psi, csg 150Psi, surface 0 Psi, (12:00) Pump to kill well, circulate well clean, use 110 Bbls, ND well Head, NU BOP, Rig up w/floor, Pressure test Ring on well, unland Tubing. (2:00) TOH w/ 31 stands, LD 77 Joints (4:00) Secure well + Rig and Tanks, clean Location, Rig crew drive back TO yard.

TOOL BOX SAFETY MEETING

water: start w/ 440 Bbls, Finish w/ 330 Bbls.

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

P & A Day 1

CHARGE RECORD

Rlg Time	Hrs. @	Per Hr.	\$		\$
725				Fishing Tools x	
5062				Light Plant x	
8311				Swab Cups # @ \$	
10-6-9				Swab Cups # @ \$	
				Oil Svr. Rbr. # @ \$	
				TBG Wiper Rubber # @ \$	
				Rod Wiper Rubber # @ \$	
				Sub Pay (#) @ \$	
				4th Hand	
				5th Hand	
				Other	
				Other	
				Other	
				Sales Tax x %	
				Total Charges	

CHARGE RECORD

Type Well Head	Mud Anchor	No. & Size Rods
Packer Settings	Size Tubing	No. & Size Subs
Type Packer	Subs	Pump Description (out)
No. Jts. Tubing	Perf. Npl.	(in)

SIGNATURE - CUSTOMER REPRESENTATIVE
Brent Lano
 SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR Luis Trujillo	10	1	11
DERRICKMAN Edgar Peña	10	1	11
FLOOR HAND Alberto Amaya	10	1	11
FLOOR HAND Jose Avalos	10	1	11

SPN CEMENT REPORT

OPERATOR: <i>Cherisa</i>	DATE: <i>10-4-2021</i>	API# <i>05-129-26529</i>
LEASE NAME: <i>Frederick B02-17</i>	RIG # <i>SPN 725</i>	COUNTY: <i>Weld</i>

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5
CEMENT DATE:	<i>10-4-21</i>	<i>10-5-21</i>			
SIZE OF HOLE OR PIPE IN WHICH PLUG PLACED:	<i>4 1/2" - 8</i>	<i>8 1/2" - 9</i>			
DEPTH TO BOTTOM OF TUBING OR DRILL PIPE:	<i>2400</i>	<i>724'</i>			
SACKS OF CEMENT USED (EACH PLUG):	<i>190</i>	<i>276</i>			
SLURRY VOLUME PUMPED:	<i>38.7</i>	<i>56.5</i>			
MEASURED TOP OF PLUG:	<i>2000</i>	<i>Surface</i>			
SLURRY WT. #/GAL. :	<i>15.8</i>	<i>15.8</i>			
TYPE CEMENT:	<i>G/heat</i>	<i>G/heat</i>			
MUD FLUSH USED BBLS:	<i>10</i>	<i>10</i>			
CALCIUM CHLORIDE USED LBS:	<i>0</i>	<i>0</i>			
SUGAR USED LBS:	<i>50</i>	<i>50</i>			



 SIGNATURE OF CEMENTER OR AUTHORIZED REPRESENTATIVE

SPN

 NAME OF CEMENTING CO.

