

FORM
5

Rev
12/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402861289

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 47120 Contact Name: Christina Hirtler
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6301
Address: P O BOX 173779 Fax:
City: DENVER State: CO Zip: 80217- Email: christina_hirtler@oxy.com

API Number 05-123-51408-00 County: WELD
Well Name: BAKE Well Number: 11-22HZ
Location: QtrQtr: SWNW Section: 11 Township: 4N Range: 68W Meridian: 6
Footage at surface: Distance: 2056 feet Direction: FNL Distance: 792 feet Direction: FWL
As Drilled Latitude: 40.329879 As Drilled Longitude: -104.976934
GPS Data: GPS Quality Value: 2.0 Type of GPS Quality Value: PDOP Date of Measurement: 03/18/2021
** If directional footage at Top of Prod. Zone Dist: 2272 feet Direction: FSL Dist: 78 feet Direction: FEL
** If directional footage at Bottom Hole Dist: 2272 feet Direction: FSL Dist: 479 feet Direction: FWL
Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 04/24/2021 Date TD: 08/07/2021 Date Casing Set or D&A: 08/08/2021
Rig Release Date: 10/03/2021 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 17713 TVD** 6628 Plug Back Total Depth MD 17701 TVD** 6621
Elevations GR 4993 KB 5013 Digital Copies of ALL Logs must be Attached

List All Logs Run:
CBL, MWD/LWD, Resistivity logs have been run on the Bake 11-18HZ API # 05-123-51415

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 353 Fresh Water (bbls): 240
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 0

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	16	A52A	39.94	0	100	64	100	0	VISU
SURF	13+1/2	9+5/8	J-55	36	0	1925	717	1925	0	VISU
1ST	7+7/8	5+1/2	P-110	17	0	17713	1603	17713	1342	CBL

Bradenhead Pressure Action Threshold 578 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,534				
SUSSEX	4,013				
SHANNON	4,570				
SHARON SPRINGS	6,876				
NIOBRARA	6,932				

Operator Comments:

The original form 5 was submitted on 12/02/2021

"Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted Per Rule 317.p Exception, Resistivity logs have been run on the Bake 11-18HZ, API # 05-123-51415 As-drilled GPS data was taken after conductor was set. "

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christina Hirtler

Title: Regulatory Date: _____ Email: christina_hirtler@oxy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
402861558	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402861562	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402861524	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402861534	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402861553	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402861555	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402861576	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Return to draft: - Required field on Drilling tab not filled out - "Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls)" - List of Logs Run does not comply with "Reporting Logs Run" guidance.	01/19/2022

Total: 1 comment(s)