

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.RECEIVED  
DEC 10 1975  
NOV 26 1975

COLO. OIL &amp; GAS CON. COMM.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____			
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____	
2. NAME OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
OXFORD EXPLORATION COMPANY						7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR						8. FARM OR LEASE NAME		
1030 DENVER CLUB BUILDING, DENVER, COLORADO 80202						Meier		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						9. WELL NO.		
At surface 1980' FEL 500' FNL, Section 23 SW NE						#1		
At top prod. interval reported below Same						10. FIELD AND POOL, OR WILDCAT		
At total depth Same						WILDCAT		
14. PERMIT NO. 75-883						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		
DATE ISSUED 10/8/75						SEC. 23, T12N, R52W		
15. DATE SPUDDED 11/10/75						12. COUNTY Logan		
16. DATE T.D. REACHED 11/15/75						13. STATE Colorado		
17. DATE COMPL. (Ready to prod.) 11/15/75 (Plug & Abd.)						19. ELEV. CASINGHEAD None		
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4453 KB								
20. TOTAL DEPTH, MD & TVD 5235		21. PLUG, BACK T.D., MD & TVD 5235		22. IF MULTIPLE COMPL., HOW MANY None		23. INTERVALS DRILLED BY	ROTARY TOOLS 0-5235	CABLE TOOLS -
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)						25. WAS DIRECTIONAL SURVEY MADE		
None						No		
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)		
IES - FDC						DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)		
28. CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED		
8 5/8	24	427	12 1/4	370 SX		None		
29. LINER RECORD								
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD			
None					SIZE	DEPTH SET (MD)	PACER SET (MD)	
					None			
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
				DEPTH INTERVAL (MD)				
				None				
				AMOUNT AND KIND OF MATERIAL USED				
				JAM				
				JID				
				GCH				
33. PRODUCTION								
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut in)		
		None				Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY		
35. LIST OF ATTACHMENTS								
IES, FDC logs, 1- DST Report, 1- Geologic Report								
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								
SIGNED		TITLE			DATE			
[Signature]		President			11/19/75			

See Spaces for Additional Data on Reverse Side



## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1			
J-Sand	5177	5187	<p>Open 10 min, SI 20 min.  Open 60 min, SI 120 min.  Good air blow throughout  REcovered 2000' of gas cut SW</p> <p>IHP 2682  FHP 2603  FPI 554-606  FPF 672-870  ISIP 870  FSIP 870  BHT 142°</p>

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
D-Sand	5042	-589
J-Sand	5156	-703