

RECEIVED
OCT 15 1956

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field	North Peetz	Operator	The Ohio Oil Company		
County	Logan	Address	P.O. Box #39,		
		City	Sidney	State	Nebraska
Lease Name	E. Meier	Well No.	1	Derrick Floor Elevation	4459'
Location	NW SE SW	Section	23	Township	12N Range 52W Meridian 6 PM
	(quarter quarter)				
990	feet from South	Section line and	1650	feet from West	Section Line
	N or S			E or W	

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil _____; Gas _____

Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 11, 1956 Signed *D. B. Woods*
Title District Petroleum Engineer

The summary on this page is for the condition of the well as above date.

Commenced drilling January 23, 1956 Finished drilling February 4, 1956

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10-3/4	32.75	New	202.33'	160		1/2 Hr	500

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 5537

PLUG BACK DEPTH

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____

Electric or other Logs run Electrical Log and MicroLogging Date 1-30-56 and 2-2-56 19

Was well cored? No Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
None						

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced_____A.M. or P.M._____19_____. Test Completed_____A.M. or P.M._____19_____.

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Length of stroke used _____ inches.

Flowing Press. on Tbg. _____ lbs./sq.in.

Number of strokes per minute _____

Size Tbg. _____ in. No. feet run _____

Diam. of working barrel_____inches

Size Choke_____in.

Size Tbg. _____ in. No. feet run _____

Shut-in Pressure_____

Depth of Pump_____feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day_____API Gravity_____

Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil

B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

A.P.1 65-075-07302 FILL IN REVERSE SIDE

OF THE STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION

of all formations encountered and in

INSTRUMENTS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Tertiary	Surface	1210'	Sand, shale, gravels.
Pierre	1210	4262	Shale, black.
Niobrara	4262	4550	Shale, limy.
Ft. Hays	4550	4628	Limestone, white.
Codell	4628	4634	Sandstone, water
Carlile	4634	4830	Shale, black.
Greenhorn	4830	4858	Limestone, brown
Graneros	4858	5056	Shale, black.
"d" sand	5056	5172	Sandstone, water bearing
"j" sand	5172	5224	Sandstone, water bearing
Skull Creek	5224	5367	Shale, black
Lakota	5367	5537	Sandstone, shale. Tested 5370, 5373 - recovered 2610' salty water.

CASING RECORD

DATE	WT PER FT.	GRADE	DEPTH LANDED	NO. SRG. CMT.	W.O.C.	PRESSURE TEST Time Psi
10-3-4	32.75	New	202.33'	160		1 1/2 Hr. 500

CASING PERFORATIONS

[illegible]

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
None						

DATA ON TEST

TEST RESULTS: Bulk oil per day _____
 Gas Vol _____ Mol/Day _____
 Gas-Oh Ratio _____
 Gas Gravity _____
 (Corr. to 15.025 psi & 60°F) _____
 API Gravity _____

50850-050-20 19A