

OCT 22 1956

OIL AND GAS CONSERVATION COMMISSION



MISSION DO RT

OCT 15 1956

CONSERVATION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field North Peetz Operator The Ohio Oil Company
County Logan Address P.O. Box #39, City Sidney State Nebraska
Lease Name E. Meier Well No. 1 Derrick Floor Elevation 4459'
Location NW SE SW Section 23 Township 12N Range 52W Meridian 6 PM
990 feet from South Section line and 1650 feet from West Section Line

Drilled on: Private Land [x] Federal Land [ ] State Land [ ]
Number of producing wells on this lease including this well: Oil ; Gas
Well completed as: Dry Hole [x] Oil Well [ ] Gas Well [ ]
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 11, 1956 Signed A.C. Alfors Title District Petroleum Engineer

The summary on this page is for the condition of the well as above date.
Commenced drilling January 23, 1956 Finished drilling February 4, 1956

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 10-3/4, 32.75, New, 202.33', 160, 1/2 Hr, 500

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes TOTAL DEPTH 5537 and PLUG BACK DEPTH.

Oil Productive Zone: From To Gas Productive Zone: From To
Electric or other Logs run Electrical Log and MicroLogging Date 1-30-56 and 2-2-56, 19
Was well cored? No Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Row 1: None

Results of shooting and/or chemical treatment:

DATA ON TEST



Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches.
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

A.P.I. 05-075-07302 FILL IN REVERSE SIDE

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO  
**FORMATION RECORD**

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

**INSTRUCTIONS**

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Tertiary	Surface	1210'	Sand, shale, gravels.
Pierre	1210	4262	Shale, black.
Niobrara	4262	4550	Shale, limy.
Ft. Hays	4550	4628	Limestone, white.
Codell	4628	4634	Sandstone, water
Carlile	4634	4830	Shale, black.
Greenhorn	4830	4858	Limestone, brown
Graneros	4858	5056	Shale, black.
"D" sand	5056	5172	Sandstone, water bearing
"J" sand	5172	5224	Sandstone, water bearing
Skull Creek	5224	5367	Shale, black
Lakota	5367	5537	Sandstone, shale. Tested 5370, 5373 - recovered 2610' salty water.

**CASING RECORD**

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKE. CMT.	W.O.C.	PRESSURE TEST
10-3/4	32.75	New	502.38'	100		1 1/2 Hr 200 Psi

**CASING PERFORATIONS**

Type of Charge	No. Perforations per ft.	From	To
			None

TOTAL DEPTH 5537  
PLUG BACK DEPTH 110

**RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT**

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	FORMATION	REMARKS
None				

**DATA ON TEST**

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_  
 For Flowing Well: \_\_\_\_\_  
 Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.  
 Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.  
 Size Tbg. \_\_\_\_\_ in. No. test run \_\_\_\_\_  
 Size Choke \_\_\_\_\_ in.  
 Shut-in Pressure \_\_\_\_\_  
 Depth of Pump \_\_\_\_\_ feet.  
 Size Tpg. \_\_\_\_\_ in. No. test run \_\_\_\_\_  
 Diam. of working barrel \_\_\_\_\_ inches  
 Number of strokes per minute \_\_\_\_\_  
 Length of stroke used \_\_\_\_\_ inches.  
 For Pumping Well: \_\_\_\_\_  
 Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_

TEST RESULTS: Bbls. oil per day _____	API Gravity _____
Gas Vol. _____ Mc/Day	Gas-Oil Ratio _____
Gas Gravity _____	(Corr. to 15.022 psi & 60°F)

A.P.I. 10-075-07305