

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED SEP 28 1960



WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Polite Operator Petroleum, Inc. County Logan Address 860 Petroleum Club Building City Denver State Colorado

Lease Name Fehringer Well No. 1 Derrick Floor Elevation Location C/NW NE Section 28 Township 12N Range 52W Meridian 6th 660 feet from north Section line and 1980 feet from east Section Line

Drilled on: Private Land [x] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil ; Gas Well completed as: Dry Hole [x] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 27, 1960 Signed Carl M. Bamber Title District Landman

The summary on this page is for the condition of the well as above date. Commenced drilling June 11, 1960 Finished drilling June 16, 1960

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To, and a list of well logs (AJJ, DVR, WRS, HHM, JAM, FJP, JJD, FILE)

Oil Productive Zone: From To Gas Productive Zone: From To Electric or other Logs run yes Date 19 Was well cored? yes Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19 For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM TOP	DESCRIPTION AND REMARKS
Niobrara		4234	
Ft. Hays		4550	
Carlile		4607	
Greenhorn		4817	
Bentonite Marker		4949	
"D" sand		5047	
"J" sand		5174	
Skull Creek		5238	
T.D.		5255	
Core #1		5052-72	1/2' reworked sd & sh, sd is gray, carb, hard, low p-p, ns. 1-1/2' soft, bent. sh. 4' ss vfg, gr, hd, sli clay-filled, low-no p-p, ns. 1' ss, fg, carb, rew, hd, no p-p, ns. 3' ss, vfg, gr, hd, low-no p-p, ns. (sli gas tast 5060') 2' thinly lam sd & siltst., no p-p, ns. 5' blk sh, soft & bent, few silt strks. 3' fg sd & siltst, rew, carb & dirty, no p-p, ns.
DST #1		5057.5-72	SI 30", op 15", no blow, reset tool, op 15", weak blow died in 2", SI 30", rec. 5' drlg. mud. Tool plugged, no pressures taken.

LA
AVG
WTS
MIN
MAX
TPT
UD
ST