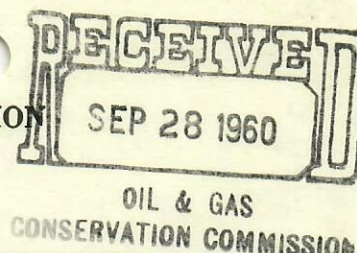


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Red Hill Operator Petroleum, Inc.
County Logan Address 860 Petroleum Club Building
City Denver State Colorado

Lease Name Fehringer Well No. 1 Derrick Floor Elevation _____
Location C/NW NE Section 28 Township 12N Range 52W Meridian 6th
660 (quarter quarter) feet from north Section line and 1980 feet from east Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil _____; Gas _____
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 27, 1960 Signed Carl M. Bamber
Title District Landman

The summary on this page is for the condition of the well as above date.
Commenced drilling June 11, 1960 Finished drilling June 16, 1960

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	19.6 lb/ft		259'	200-			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	AJJ
					DVR
					WRS
					HHM
					JAM
					FJP
					JJD
					To FILE

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run yes Date _____, 19____
Was well cored? yes Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. 19____ Test Completed A.M. or P.M. 19____

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Flowing Press. on Tbg. _____ lbs./sq.in.

Size Tbg. _____ in. No. feet run _____

Size Choke _____ in.

Shut-in Pressure _____

For Pumping Well:

Length of stroke used _____ inches.

Number of strokes per minute _____

Diam. of working barrel _____ inches

Size Tbg. _____ in. No. feet run _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM TOP	DESCRIPTION AND REMARKS
Niobrara		4234	
Ft. Hays		4550	
Carlile		4607	
Greenhorn		4817	
Bentonite Marker		4949	
"D" sand		5047	
"J" sand		5174	
Skull Creek		5238	
T.D.		5255	
Core #1		5052-72	<p>1/2' reworked sd & sh, sd is gray, carb, hard, low p-p, ns.</p> <p>1-1/2' soft, bent. sh.</p> <p>4' ss. vfg, gr, hd, sli clay-filled, low-no p-p, ns.</p> <p>1' ss, fg, carb, rew, hd, no p-p, ns.</p> <p>3' ss, vfg, gr, hd, low-no p-p, ns. (sli gas tast 5060')</p> <p>2' thinly lam sd & siltst., no p-p, ns.</p> <p>5' blk sh, soft & bent, few silt strks.</p> <p>3' fg sd & siltst, rew, carb & dirty, no p-p, ns.</p>
DST #1		5057.5-72	<p>SI 30", op 15", no blow, reset tool, op 15", weak blow died in 2", SI 30", rec. 5' drlg. mud. Tool plugged, no pressures taken.</p>