

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/13/2022

Submitted Date:

01/18/2022

Document Number:

688801094**FIELD INSPECTION FORM**Loc ID 325927 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10749Name of Operator: SIMCOE LLCAddress: 1199 MAIN AVE SUITE 101City: DURANGO State: CO Zip: 81301**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**18 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
		sjninspections@ikavenergy.com	<a href="#">All Inspections</a>
Fischer, Alex		alex.fischer@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215581	WELL	PR	06/08/2016	GW	067-07186	PICCOLI A 1	EI
481402	SPILL OR RELEASE	AC	01/12/2022		-	Piccoli A 1 discharge line	EI

**General Comment:**

On January 13, 2022 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Simcoe LLC Piccoli A #1. For the most recent field inspection of this facility, please refer to document #693902841. This site visit was in response to Spill/Release Point ID #481402. A Crossfire Aggregate Services LLC crew was on site during this inspection.

## Location

<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	Free standing signs near PBVs.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Free standing sign near location entrance.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	Posted on location sign.		
Corrective Action:			Date: _____

Overall Good: ☐

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	TANK BATTERY		
Comment:	Stock panel fencing around PBVs.		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Stock panel enclosure.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Separator and meter shack are enclosed with stock panels.		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	

Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Electric motor.		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Electrical supply equipment.		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Telemetry equipment.		
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLs	PBV STEEL		37.170122,-107.792718
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 bbl.	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLs	PBV STEEL		37.170074,-107.792056
Comment:	Double walled steel PBV with vent stack.				
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		

Inspector Name: Hughes, Jim

Other (Capacity) 95 bbl.	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Crossfire construction crew was installing an earthen berm around this PBV at the time of this inspection.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 603.o.			Date: 02/18/2022

**Wells Served By Facilities Above**

**AirsID**

API Number
067-07186

API Number	AirsID
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**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	<u>215581</u>	Type:	<u>WELL</u>	API Number:	<u>067-07186</u>	Status:	<u>PR</u>	Insp. Status:	<u>EI</u>
Facility ID:	<u>481402</u>	Type:	<u>SPILL OR</u>	API Number:	<u>-</u>	Status:	<u>AC</u>	Insp. Status:	<u>EI</u>

**Environmental****Spills/Releases:**

Type of Spill: PRODUCED WATER

Estimated Spill Volume: \_\_\_\_\_

Comment: [See Spill/Release Point ID #481402 for more information regarding this release.](#)Corrective Action: [Control and contain spills/releases and clean up per Rule 912.a.](#)

Date: 02/18/2022

Reportable: YES

GPS: Lat 37.170083

Long -107.792092

Proximity to Surface Water: 180

Depth to Ground Water: \_\_\_\_\_

**Water Well Complaint:**

Lat

Long

DWR Receipt Num: \_\_\_\_\_

Owner Name: \_\_\_\_\_

GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Comment: \_\_\_\_\_

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	In Process	Compaction	Pass			
Compaction	Pass	Gravel	Pass	Spill Response	Pass	Wattles along fill slope on SE corner of location.

Comment: [Perimeter berm has recently been installed.](#)

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PITType: \_\_\_\_\_ Lined: \_\_\_\_\_ Pit ID: 115469 Lat: 37.171027 Long: -107.793676

Reference Point: \_\_\_\_\_ Other: \_\_\_\_\_ Length: \_\_\_\_\_ Width: \_\_\_\_\_

**Lining:**

Liner Type: \_\_\_\_\_ Liner Condition: \_\_\_\_\_

Comment:

Corrective Action

Date: \_\_\_\_\_

**Fencing:**

Fencing Type: \_\_\_\_\_ Fencing Condition: \_\_\_\_\_

Comment:

Corrective Action

Date: \_\_\_\_\_

**Netting:**

Netting Type: \_\_\_\_\_ Netting Condition: \_\_\_\_\_

Comment:

Corrective Action

Date: \_\_\_\_\_

Anchor Trench Present: \_\_\_\_\_ Oil Accumulation: \_\_\_\_\_ 2+ feet Freeboard: \_\_\_\_\_

Comment: [Pit Facility ID #115469 has an unknown status in the COGIS database.](#)

Corrective Action

[Provide a Form 27 for pit closure per Rule 913.c.](#)Date: 02/18/2022**COGCC Comments**

Comment	User	Date
On January 13, 2022 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Simcoe LLC Piccoli A #1. For the most recent field inspection of this facility, please refer to document #693902841. This site visit was in response to Spill/Release Point ID #481402. A Crossfire Aggregate Services LLC crew was on site during this inspection. During this inspection a construction crew was installing an earthen secondary containment berm around the double walled produced water PBV. An earthen perimeter berm has recently been added to the down gradient edge of the location. Wattles had been installed along the SE corner of the location's fill slope in response to Spill/Release Point ID #481402. Snow melt in the area prevented determination of a flow path and/or the terminus of the produced water release.	hughesjo	01/18/2022

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688801095	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5637744">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5637744</a>

