



00300263

# OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

SEP 5 1969

COLO. OIL &amp; GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

R. L. McRea

9. WELL NO.

#1-28

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

28 - T12N - R52W

12. COUNTY

Logan

13. STATE

Colorado

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Edward Mike Davis d/b/a Tiger Oil Company

3. ADDRESS OF OPERATOR

1810 First National Bank Building, Denver, Colorado, 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

SW $\frac{1}{4}$ SW $\frac{1}{4}$  - 610' FWL; 660' FSL

At top prod. interval reported below

At total depth

14. PERMIT NO.

69-385

DATE ISSUED

7/9/69

15. DATE SPUDDED

7/10/69

16. DATE T.D. REACHED

7/17/69

17. DATE COMPL. (Ready to prod.)

7/17/69

(Plug &amp; Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

4543' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

5350'

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL.,

HOW MANY

23. INTERVALS

DRILLED BY

ROTARY TOOLS

5350'

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Dry Hole

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction-Electrical Log; Microlog

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	368'	12 $\frac{1}{4}$ "	360 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Geological Report; Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

E. N. MILLS

TITLE

Engineer

DATE

9/4/69

See Spaces for Additional Data on Reverse Side

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

Please see attached Geological Report.

## GEOLOGIC MARKERS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG