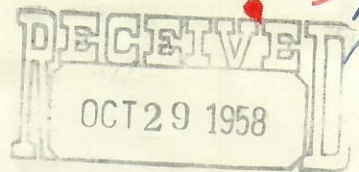


OIL AND GAS COMMISSION  
OF THE STATE OF COLORADO

00739279



## WELL COMPLETION REPORT

OIL &amp; GAS

CONSERVATION COMMISSION

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Raymond Oil Company  
County Logan Address 1170 Petroleum Club Bldg  
City Denver State Colorado  
Lease Name UPRR Naviaux Well No. #1 Derrick Floor, Elevation  
Location C SW NE Section 29 Township 12N Range 52W Meridian 6th P.M.  
1980 feet from North Section line and 1950 feet from East Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐Number of producing wells on this lease including this well: Oil None; Gas NoneWell completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Oct. 28, 1958Signed C. W. Hughes  
Title Manager

The summary on this page is for the condition of the well as above date.  
Commenced drilling October 12, 1958 Finished drilling October 17, 1958

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	24#		330'	245			

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		
		From	To	
				AJJ
				DVR
				WRS
				HHM
				JAM
				FJP
				JJD
				FILE

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run Schlumberger Microlog & Induction-Electrical Date October 17, 1958  
Was well cored? No Has well sign been properly posted? yes

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced A.M. or P.M. 1958 Test Completed A.M. or P.M. 1958  
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used \_\_\_\_\_ inches.  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel \_\_\_\_\_ inches  
Size Choke \_\_\_\_\_ in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Shut-in Pressure \_\_\_\_\_ Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  
\_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4292'		
Ft. Hays	4608'		
Carlile	4664'		
Greenhorn	4876'		
Bentonite	5022'		
"D" sand	5121'		
"J" sand	5244'		
Skull Creek	5318'		
Log T.D.	5329'		
No Cores or Tests. Plugged and Abandoned on October 17, 1958.			