

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 59100	Contact Name & Phone
Name of Operator: Rex Monahan	
Address: Box 1231	No: 970-522-0774
City: Sterling State: Co Zip: 80751	Fax: 970-522-8744
API Number: 05- 075-8024	Field Name: Peetz Northwest Field No: 68290
Well Name: Stewart Hiett	Number: #1
Location (QtrQtr, Sec, Twp, Rng, Meridian): SE Section 30-12N-52W	

ET	OE	PR	ES
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Complete the Attachment
Checklist

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL FACILITY NO: _____

Part I Pressure Test

- ☐ 5-Year Test ☒ Test to Maintain SI/TA Status ☐ Reset Packer
- ☐ Verification of Repairs (describe repairs): _____



NA - Not Applicable	Wellbore Data at Time Test	
Injection/Producing Zone(s) J Sand	Perforated Interval <input type="checkbox"/> NA 5128-32' KB	Open Hole Interval <input type="checkbox"/> NA

Casing Test <input type="checkbox"/> NA
Use when perforations or open hole is isolated by bridge plug or cement plug
Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size 2 3/8" o.d.	Tubing Depth 5146' KB	Top Packer Depth	Multiple Packers <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
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Test Data

Test Date 6-15-99	Well Status During Test SI	Date of Last Approved MIT	Casing Pressure Before Test 0	Initial Tubing Pressure 0	Final Tubing Pressure 0
Starting Casing Test Pressure 340	Casing Pressure - 5 Min. 340	Casing Pressure - 10 Min. 330	Final Casing Test Pressure 320	Pressure Loss or Gain During Test 0	

Test Witnessed by State Representative <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	OGCC Field Representative: _____
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Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

- ☐ Tracer Survey Run Date _____ ☐ CBL or Equiv. Run Date _____ ☐ Temperature Survey Run Date _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: John Schell JV

Signed: John Schell JV Title: Field Superintendent Date: 6-18-1999

OGCC Approval: [Signature] Title: [Signature] Date: 8/4/99

Conditions of Approval, if any:

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

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FOR OGCC USE ONLY

RECEIVED

JUN 21 1999

COLO. OIL & GAS CONS. COMM.

ET ☐ OE ☐ PR ☐ ES ☐

OGCC Operator Number: 59100 Contact Name & Phone

Name of Operator: Rex Monahan

Address: Box 1231 No: 970-522-0774

City: Sterling State: Co Zip: 80751 Fax: 970-522-8744

API Number: 05- 075-8024 Field Name: Peetz Northwest Field No: 68290

Well Name: Stewart Hiatt Number: #1

Location (QtrQtr, Sec, Twp, Rng, Meridian): SE Section 30-12N-52W

Complete the Attachment
Checklist

	Oper	OGCC
Pressure Chart	<input type="checkbox"/>	<input type="checkbox"/>
Cement Bond Log	<input type="checkbox"/>	<input type="checkbox"/>
Tracer Survey	<input type="checkbox"/>	<input type="checkbox"/>
Temperature Survey	<input type="checkbox"/>	<input type="checkbox"/>

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL FACILITY NO: _____

Part I Pressure Test

- ☐ 5-Year Test ☒ Test to Maintain SI/TA Status ☐ Reset Packer
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NA - Not Applicable Wellbore Data at Time Test

Injection/Producing Zone(s) J Sand	Perforated Interval <input type="checkbox"/> NA 5128-32' KB	Open Hole Interval <input type="checkbox"/> NA
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Use when perforations or open hole is isolated by bridge plug or cement plug

Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test ☐ NA

Tubing Size 2 3/8" o.d.	Tubing Depth 5146' KB	Top Packer Depth	Multiple Packers <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
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Test Witnessed by State Representative ☒ NO ☐ YES

OGCC Field Representative: _____

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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: John Schell JV

Signed: John Schell JV

Title: Field Superintendent

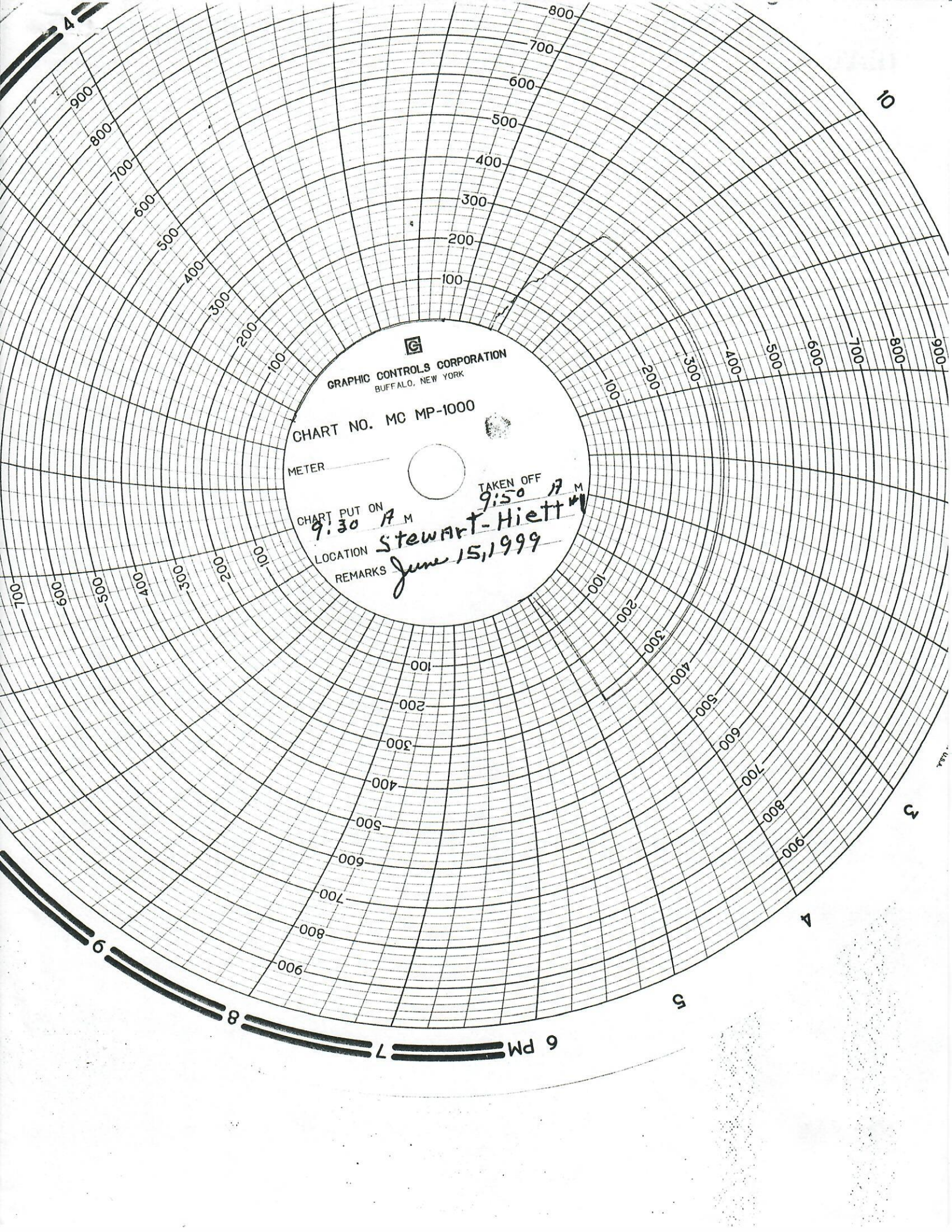
Date: 6-18-1999

OGCC Approval: [Signature]

SA PETROLEUM ENGINEER
O & G Cons. Comm.

Date: 8/4/99

Conditions of Approval, if any:



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER

CHART PUT ON

9:30 A M

LOCATION

Stewart-Hiett

REMARKS

June 15, 1999

TAKEN OFF

9:50 A M

10

3

4

5

6 PM

7

8

9