



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
Room 721, State Centennial Building
1313 Sherman Street
Denver, Colorado 80203

NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 8-12-81 Date Complete 8-12-81 Filing No. 81-588

Applicant/Operator Name and Address:

Rex Monahan

P. O. Box 1231

Sterling, CO 80751

Well Name and Number: Minnie Smith #1 A.P.I. #N.A.

Reservoir: "D" Sand ~~(West Peetz Field)~~ Peetz - NW

Location: Sec. SW SW SW 29 Twp. 12N Rge. 52W Mer. 6 p.m.

County: Logan

Category Determination Requested: Section 108 (Enhanced Recovery)

Category Determination: X Affirmative Negative*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application. See Application
2. A statement on any matter being opposed. None
3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274:104(a)(4), amended 8/1/79.

*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above does/~~does not~~ qualify as natural gas produced from a stripper gas well (Enhanced Recovery) in accordance with the applicable provisions of the NGPA.

Douglas V. Rogers
Douglas V. Rogers, Director

Date: OCT 19 1981

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (~~New~~) (Old) well. The well produces from the "D" Sand

reservoir(s); This well qualified as a stripper well under FERC Control #80-08549. A petition for "temporary pressure buildup" was subsequently filed showing that the well was shut in for nine days during February, 1981 and fourteen days during March, 1981 causing a temporary increase in reservoir pressure in the vicinity of the well bore.

his conclusion was originated by examination of the contents of the petition and the well completion report.

which show this well increased production temporarily due to being shut in for repair work and therefore qualifies as a "temporary pressure buildup" stripper well under FERC Rule 271.804(e).

and meets the qualifications of a (108) well as defined in the N.G.P.A.