



STATE OF COLORADO  
 OIL AND GAS CONSERVATION COMMISSION  
 Department of Natural Resources  
 Room 721, State Centennial Building  
 1313 Sherman Street  
 Denver, Colorado 80203

NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 3-30-79 Filing No. 79-531

Applicant/Operator Name and Address:

Rex Monahan  
P. O. Box 1231  
Sterling, CO 80751

Well Name and Number: Smith #1 A.P.I. #N.A.

Reservoir: "D" Sand (West Peetz Field)

Location: Sec. SW SW 29 Twp. 12N Rge. 52W Mer. 6 p.m.

County: Logan

Category Determination Requested: Section 108

Category Determination: X Affirmative          Negative\*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application. \_\_\_\_\_
2. A statement on any matter being opposed. \_\_\_\_\_
3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274:104(a)(4), amended 8/1/79.

\*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above ~~does not~~ qualify as natural gas produced from a stripper gas well in accordance with the applicable provisions of the NGPA.

Douglas V. Rogers  
 Douglas V. Rogers, Director

Date: NOV 2 1979

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (~~New~~) (Old) well. The well produces from the Dakota

reservoir(x); at a rate not exceeding 60 Mcf/day of nonassociated gas when produced at a maximum efficient rate of flow for the 90-day period ending February 1979.

This conclusion was originated by examination of Production Records submitted by the applicant and checked against Colorado Commission records.

Which show this well Produced gas at a rate less than 60 Mcf/day for the 12 month period March 1978 to February 1979.

And meets the qualifications of a ( 108 ) well as defined in the N.G.P.A.