



STATE OF COLORADO
 OIL AND GAS CONSERVATION COMMISSION
 Department of Natural Resources
 Room 721, State Centennial Building
 1313 Sherman Street
 Denver, Colorado 80203

NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 9-10-82 Date Complete 9-10-82 Filing No. 82-1078

Applicant/Operator Name and Address:

Rex Monahan
Box 1231
Sterling, CO 80751

Well Name and Number: Minnie Smith #1 A.P.I. #N/A

Reservoir: "D" Sand (West Peetz Field)

Location: Sec. SWSWSW 29 Twp. 12N Rge. 52W Mer. 6 p.m.

County: Logan

Category Determination Requested: Section 108

Category Determination: Affirmative Negative*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application. See Application
2. A statement on any matter being opposed. None
3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274:104(a)(4), amended 8/1/79.

*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above ~~does/does not~~ qualify as natural gas produced from a stripper gas well in accordance with the applicable provisions of the NGPA.

Douglas V. Rogers
 Douglas V. Rogers, Director

Date: MAR 21 1983

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (~~New~~) (Old) well. The well produces from the "D" Sand

reservoir(s); at a rate not exceeding 60 Mcf/day of non-associated gas when produced at a maximum efficient rate for a 92 calendar-day period ending July 31, 1982.

This well produced at a daily average of less than 60 Mcf/day for the 12 month period ending consecutively with the "90-day period"; thus satisfying the rebuttable

presumption in Order No. 44 and establishing the MER.

This conclusion was originated by examination of a production summary, completion report, and statements in the application which show this well produced for 89 days and did not produced for 2 days during the applicable "90 day" period. The daily average production was 16.03 Mcf and 0.15 Bbls. crude oil computed on 89 days.

Which show this well produced a total at the well head of not more than 60 Mcf per day for a "90 day" period which occurred within 180 days prior to the date of filing.

And meets the qualifications of a (108) well as defined in the N.G.P.A.