



FOR OGCC USE ONLY

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

GCC Operator Number: **59100**
Name of Operator: **Rex Monahan**
Address: **P O Box 1231** State: **CO** Zip: **80751**
City: **Sterling**
Well Name: **Minnie Smith** Number: **1**
Location (Qtr, Sec, Twp, Rng, Meridian): **SWSWSW Sec 29-12N-52W**
County: **Logan** Federal, Indian or State lease number:
Field Name: **Northwest Pectz** Field Number: **68290**

Contact Name & Phone
John Schell
No: **(970) 520-0323**
Fax:

ET OE PR ES
24 hour notice required, contact
@
Complete the
Attachment Checklist
Wellbore Diagram
Cement Job Summary
Wireline Job Summary

Subsequent Report of Abandonment☒ **Notice of Intent to Abandon****Background for Intent Only**

Reason for abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other
Casing to be pulled: ☐ No ☒ Yes Top of casing cement:
Fish in hole: ☒ No ☐ Yes If yes, explain details below:
Wellbore has uncemented casing leaks: ☒ No ☐ Yes If yes, explain details below:
Details:

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
D Sand	5125-5137	5/27/66		

Casing History

Casing String	Size	Cement Top	Stage Cement Top
surface	9 5/8" 25.4#	200	
production	5 1/2" 15.5# J-55	5218	

Plugging Procedure for Intent and Subsequent Report

NOTE: Two (2) sacks cement required on all CIBPs

1. CIBP #1 Depth	CIBP #2 Depth	CIBP #3 Depth	ft. in	<input checked="" type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
2. Set 40	5140	4910	ft. in	<input type="checkbox"/> Casing	<input checked="" type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
3. Set 40	480	500	ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
4. Set	skt cmt from	ft. to	ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
5. Set	skt cmt from	ft. to	ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
6. Set	skt cmt from	ft. to	ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
7. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing			
8. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing			
9. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing			
10. Set 50	SKS 1/2 in 1/2 out surface casing from	114	ft. to 214			
11. Set 10	SKS @ surface					
Cut 4 feet below ground level, weld on plate						
Set	SKS in rate hole					

Dry-Hole Marker ☐ No ☐ Yes
Set SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: _____ ft. of _____ in casing
Plugging date: _____
Wireline contractor: _____
Cementing contractor: _____
Type of cement and additives used: _____
Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name _____

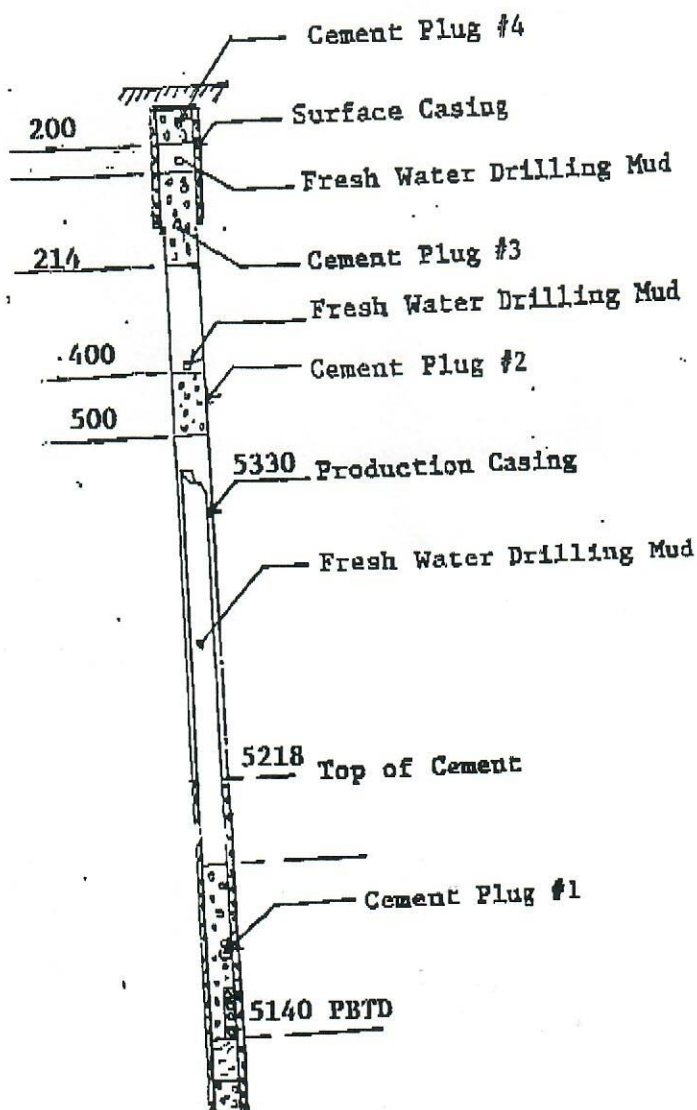
Signed Rex Monahan Title: Operator Date: 10-7-03

OGCC Approved: Col D. Matthea Title: Engineer Date: 10/9/03

CONDITIONS OF APPROVAL, IF ANY:

48 Hour PA Notice required.
Contact OGCC NE Area Engineer
Kevin Lively @ (970) 522-6747

REX MONAHAN
BASIC WELL DESCRIPTIONS
PROPOSED PLUGGING CONFIGURATION

Well: #1 Minnie SmithLocation: SWSWSW Section 29-12N-52WElevations: GR 4536 KB 4536PRTD: 5140Perforations: 5125-5137Production Casing: 5 1/2" O.D. 15.5#, J-55Hole Size: Surface Casing: 9 5/8" 25.4#

**Colorado
Oil & Gas Conservation Commission**

COGCC Results
Selected Items Report

Oil and Gas Wells Selected						
Filter Results by Formation <input type="text" value="Include"/> <input type="button" value="Filter"/>						
WELL DESCRIPTION		LOCATION		WELL INFORMATION		
Facilities Selected						
FACILITY DESCRIPTION		LOCATION		PIT INFORMATION		
				Type	Unlined	Status
Water Wells Selected						
Filter Results by Depth <input type="text" value="Greater than"/> <input type="button" value="Filter"/>						
WELL DESCRIPTION		LOCATION	WELL INFORMATION			
			Depth	Top Perf	Bottom Perf	Aquifer
Receipt=0460128, Permit=0226996--, WOOD DANIEL R & LORRIE D		NENE 3 11N-52W	0	0	0	GW
Receipt=9045226, Permit=0075774--, WOOD RAYMOND R		NENE 3 11N-52W	521	0	0	GW
Receipt=0506741, Permit=0250798--, HIETT LESTER L FAMILY TRUST		SWSW 20 12N-52W	100	0	0	GW
Receipt=0457109A, Permit=0223739--, MEIER CO		SESE 23 12N-52W	140	0	0	GW
Receipt=0457109B, Permit=0223739--A, MEIER CO		SESE 23 12N-52W	140	0	0	GW
Receipt=9045095, Permit=0066884--, MEIER M E		SESE 23 12N-52W	140	0	0	GW
Receipt=0495897, Permit=0058284-F-, FEHRINGER KENNETH J		NWNW 25 12N-52W	0	0	0	GW
Receipt=0362463A, Permit=0175773--, FEHRINGER RANDY		NENW 26 12N-52W	160	0	0	GW
Receipt=0362463B, Permit=0175773--A, HANCOCK DON & CONNIE		NENW 26 12N-52W	120	82	120	GW
Receipt=0488632, Permit=0000363-G-, HANCOCK DON & CONNIE		NENW 26 12N-52W	0	0	0	GW
Receipt=0021889, Permit=0093461-VE-, FEHRINGER RANDY		NENW 26 12N-52W	0	0	0	GW
Receipt=0288494A, Permit=0152015--, ROBERTS BESSIE		NESE 27 12N-52W	160	0	0	GW
Receipt=0288494B, Permit=0152015--A, GEU LARRY L & CYNTHIA A		NESE 27 12N-52W	200	80	200	GW
Receipt=0375266, Permit=0044933-F-, WALZ LEE L		NWSW 28 12N-52W	118	73	118	GW
Receipt=0373714, Permit=0181848--, WALZ LEE L		SWSW 28 12N-52W	345	225	345	GW
Receipt=0319388A, Permit=0158889--, DAVIS DAVID		SESE 32 12N-52W	235	0	0	TO

Receipt=0319388B, Permit=0158889--A, DAVIS DAVID	SESE 32 12N-52W	0	0	0	TO
Receipt=0319388C, Permit=0090519-VE-, DAVIS DAVID	SESE 32 12N-52W	0	0	0	GW
Receipt=9045528, Permit=0098797--, FEHRINGER CHARLES	SENE 33 12N-52W	375	0	0	GW