

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

JUN 1 1971



00300297

5. LEASE DESIGNATION AND SERIAL NO.  
COLO. OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dallegge

9. WELL NO.

1 - 29

10. FIELD AND POOL, OR WILDCAT

Wildcat Peet's Northwest

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 29-12N-52W

12. COUNTY

Logan

13. STATE

Colorado

19. ELEV. CASINGHEAD

15. DATE SPUDDED

10-27-70

16. DATE T.D. REACHED

11-1-70

17. DATE COMPL. (Ready to prod.)

12-5-70

(Plug &amp; Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

4520 GR

20. TOTAL DEPTH, MD &amp; TVD

5323

21. PLUG, BACK T.D., MD &amp; TVD

5271

22. IF MULTIPLE COMPL.,

HOW MANY

23. INTERVALS

DRILLED BY.

ROTARY TOOLS

all

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

"D" Sand 5134 - 5138

25. WAS DIRECTIONAL

SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger IES &amp; Sonic-Gamma Ray

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD     | AMOUNT CEMENTED |
|-------------|-----------------|----------------|-----------|----------------------|-----------------|
| 4 1/2"      | 10.5            | 5316           | 7 7/8"    | 150 sacks 50-50 poz. |                 |
|             |                 |                |           |                      |                 |
|             |                 |                |           |                      |                 |
|             |                 |                |           |                      |                 |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | SIZE  | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|--------------|-------------|-------|----------------|-----------------|
|      |          |             |              |             | 2 3/8 | 5110           | none            |
|      |          |             |              |             |       |                |                 |
|      |          |             |              |             |       |                |                 |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

"D" Sand 5134 to 5136 1/2  
with 19 gram jet shots (total of 20 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
|                     |                                  |
|                     |                                  |
|                     |                                  |

33. PRODUCTION

| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |               |
|-----------------------|-----------------|--|-------------------------|----------|------------|------------------------------------|---------------|
| Shut-in               |                 |  |                         |          |            | Shut-in                            |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE   | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.                         | GAS-OIL RATIO |
| 12-5-70               | 28              | 1/4"   | →                       |          |            |                                    |               |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE  | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.)            |               |
| 600 psi               | 651             | →  | None                    | 852      | trace      |                                    |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in awaiting a pipeline connection

TEST WITNESSED BY

Rex Monahan

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Owner

DATE May 28, 1971

See Spaces for Additional Data on Reverse Side

formerly signed

Gas-Shut In



SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

| 38. GEOLOGIC MARKERS |             |                  |
|----------------------|-------------|------------------|
| NAME                 | TOP         |                  |
|                      | MEAS. DEPTH | TRUE VERT. DEPTH |
| W;                   |             |                  |
| d                    |             |                  |

### 38. GEOLOGIC MARKERS