

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

JUN 1 1971



5. LEASE DESIGNATION AND SERIAL NO.  
COLO. OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dallegge

9. WELL NO.

1 - 29

10. FIELD AND POOL, OR WILDCAT

Wildcat Peetz Northwest

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 29-12N-52W

12. COUNTY

Logan

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Rex Monahan

3. ADDRESS OF OPERATOR  
Box 1231, Sterling, Colorado 80751

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface C SW SE Sec. 29-12N-52W, Logan County, Colorado  
1980' FEL and 660' FSL  
At top prod. interval reported below  
Same as above  
At total depth  
same as above

14. PERMIT NO. 70-548 | DATE ISSUED 10-16-70

19. ELEV. CASINGHEAD

15. DATE SPUDDED 10-27-70 | 16. DATE T.D. REACHED 11-1-70 | 17. DATE COMPL. (Ready to prod.) 12-5-70 (Plug & Abd.) | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4520 GR

20. TOTAL DEPTH, MD & TVD 5323 | 21. PLUG, BACK T.D., MD & TVD 5271 | 22. IF MULTIPLE COMPL., HOW MANY | 23. INTERVALS DRILLED BY. all | ROTARY TOOLS | CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) "D" Sand 5134 - 5138 | 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger IES & Sonic-Gamma Ray | 27. WAS WELL CORED YES  NO  (Submit analysis) | DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	10.5	5316	7 7/8"	150 sacks 50-50 poz.	

29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5110	none

31. PERFORATION RECORD (Interval, size and number) "D" Sand 5134 to 5136 1/2 with 19 gram jet shots (total of 20 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION Shut-in | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-5-70	28	1/4"					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
600 psi	651		None	852	trace		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in awaiting a pipeline connection | TEST WITNESSED BY Rex Monahan

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Rex Monahan TITLE Owner DATE May 28, 1971

See Spaces for Additional Data on Reverse Side

formerly filed

Gas-Shut In

