

FORM

21

Rev
11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402923994

Date Received:

01/12/2022

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: <u>100322</u>	Contact Name: <u>Gabriel Barragan</u>				Pressure Chart		
Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(281) 413-9348</u>				Cement Bond Log		
Address: <u>1001 NOBLE ENERGY WAY</u>					Tracer Survey		
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77070</u>	Email: <u>Gabriel.Barragan@chevron.com</u>				Temperature Survey		
API Number : 05- <u>123-23197</u> OGCC Facility ID Number: <u>279529</u>					Inspection Number		
Well/Facility Name: <u>MOSER H</u> Well/Facility Number: <u>34-10</u>							
Location QtrQtr: <u>NWSE</u> Section: <u>34</u> Township: <u>3N</u> Range: <u>65W</u> Meridian: <u>6</u>							

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: _____

Test Type:

Test to Maintain SI/TA status 5-Year UIC Reset Packer
 Verification of Repairs Annual UIC TEST
 Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test				Casing Test	
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth <div style="border: 1px solid black; padding: 2px; display: inline-block;">6846</div>	
NB-CD	6896-7146				
Tubing Casing/Annulus Test					
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?		
			<input type="checkbox"/>		

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
12-28-2021	TEMPORARILY ABANDONED	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
366	365	364	363	-3

Test Witnessed by State Representative? OGCC Field Representative _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb
 Title: Sr. Regulatory Analyst Email: denverregulatory@chevron.onmicrosoft.com Date: 1/12/2022

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Haverkamp, Curtis

Date: 1/14/2022

CONDITIONS OF APPROVAL, IF ANY:

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402923994	FORM 21 SUBMITTED
402924010	FORM 21 ORIGINAL
402924011	PRESSURE CHART

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Form 42 given 10 days notice. Plug within 100' of perforations. Pressures within 10% of initial test pressure during 15 minutes. Pressures stabilized within 3 psi within the last 5 minutes. Downhole plugs documented on 5A # 402923967.	01/14/2022

Total: 1 comment(s)